

ENGINE- Geothermal Lighthouse Projects in Europe

Information gathered during the ENGINE co-ordination action (ENhanced Geothermal Innovative Network for Europe)
<http://engine.brgm.fr/>
Last update April 2008

Project Name: *Geothermal Heat & Power Plant Neustadt-Glewe*

Project Institute/Company Leader:

Erdwärme Neustadt-Glewe GmbH / Dipl.-Ing. Torsten Hinrichs /Ass. Rolf Bemann

Erdwärme Kraft GbR / Dipl.-Ing. Thomas Funke, Marc Koch

Contact Person: *Dipl.-Ing. Thomas Funke*

Web-site: <http://www.erdwaermekraft.de>; <http://www.wemag.com>

Country: *Germany*

Location: *Neustadt-Glewe, Mecklenburg-Vorpommern*

Type(s) of resource [High/Low Enthalpy / EGS]: *Low Enthalpy*

Main on-site operators [Drilling, Stimulation, Monitoring, Power plant etc.]: *Combined Heat and Power Plant*

Number of wells [w. Total Depth pr. well]: *Two wells*

Type of wells [Exploration, Production, Injection]: *One production- , One injection well*

Well configuration [Single well, Doublet, Triplet]: *Doublet*

Distance between well at Depth [Horiz. Dist at Depth]: *2300 m*

Temperature at total depth: *100 °C*

Combination with other energy sources [Gas, Waste, Biomass etc.]: *Gas*

Potential of the geothermal resource [TJ/yr at Date]: *123 TJ/a*

Average flow rate [kg/s at Date (if expected)]: *28 kg/s*

Main production [Heat or Power]: *Heat*

Installed/Expected capacity [MWe or MWt at Date (if expected)]: *4,5 MWt*

Running/Expected capacity [MW/time at Date (if expected)]: *16.000 MWh/a*

Co-generated production [Heat or Power]: *Heat and Power*

Installed/Expected capacity [MWe or MWt at Date (if expected)]: *0,2 MWe*

Running/Expected capacity [MW/time at Date (if expected)]: *350 MWh/a*

Short description of *Exploration History* (Limit this section; no more than 200 words):

Possible keywords (non-exhaustive list):

- Objective of project
- Important dates

- Main geological context [stratigraphy, sedimentary formations, volcanism, granite intrusions, faults, graben etc.]

- Expected CO₂ emission saving

- Project funding [state, communities, private etc.]
- Distribution network

Reservoir Characteristics (Limit this section; no more than 200 words):

Possible keywords (non-exhaustive list):

- Type of reservoir [fractured, porous or both]
- Hosted lithology/rock/mineralogy/fluids [composition]
- Fracture system
- Stress field
- Temperature range or temperature profile

- Main reservoir characteristics [porosity, (natural) permeability etc.]
- Occurrence of natural brines
- Stimulation types [hydraulic, thermal, chemical]
- Wells characteristics [injectivity, productivity etc.]
- Connectivity between wells

- Storage capacity

Exploitation (Limit this section; no more than 200 words):

Possible keywords (non-exhaustive list):

- Type of exploitation/power plant [direct, binary or combined cycle]
- Type of binary cycle [ORC, Kalina cycle etc.]
- Nature of working fluid
- Cooling system [water, air]
- Injection fluid [water, salty water etc.]

- Annual production [GWh_e or GWh_t at Date (if expected)]
- Seasonal production
- Capacity factor (%)

- Need for special tools [pumps, turbine etc.]
- Development/improvement of methods (chemical fracturing, new tracers, seismic etc..)
- Monitoring and optimising of field/area using computer models
- Assessment of environmental impact

On-going or future works planes (Limit this section; no more than 200 words):

Possible keywords (non-exhaustive list):

- Next important event [major hydraulic test, new geophysical measurements etc.]
- Future plans? e.g.:
 - o New wells
 - o Optimizing of existing or building new power plants..
 - o Implementation of new tools..
 - o Implementation of new methods..
 - o New exploration phase..

ENGINE partners involved in the Project:

- Use list of partners from ENGINE Web-site <http://engine.brgm.fr/partners.asp>

GFZ, Potsdam, Germany

Main References (no more than 5 references):

NB: Please provide a site picture, - and if possible, a few relevant figures would be appreciated