

# **Drilling, Stimulation, and Reservoir Assessment state of the art & challenges ahead**

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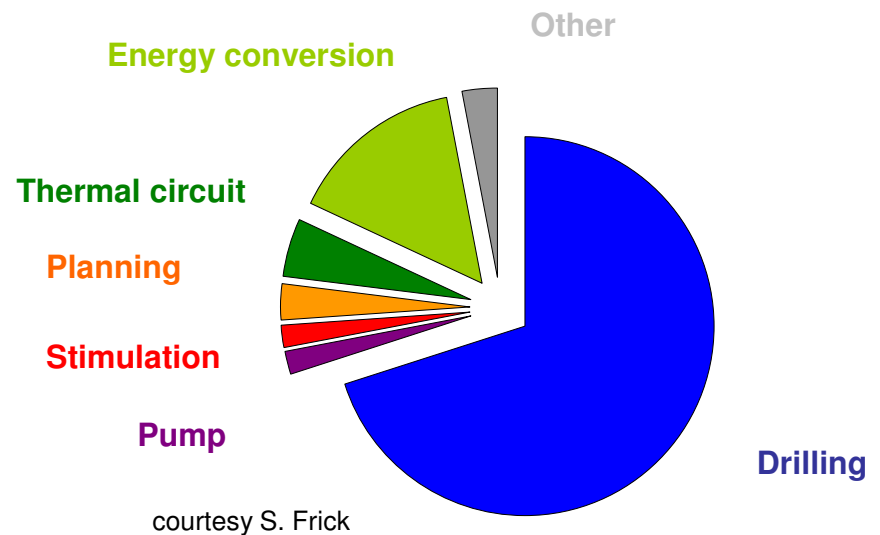
**ENGINE FINAL CONFERENCE - VILNIUS**

**12-15 February 2008**

**RELIABLE TECHNOLOGY**

**ECONOMIC VIABILITY**

- **Drilling**
- **Stimulation**
- **Reservoir assessment**



DRILLING

STIMULATION

RESERVOIR ASSESSMENT, MANAGEMENT  
& MONITORING

SUPERCRITICAL SYSTEMS

> DRILLING

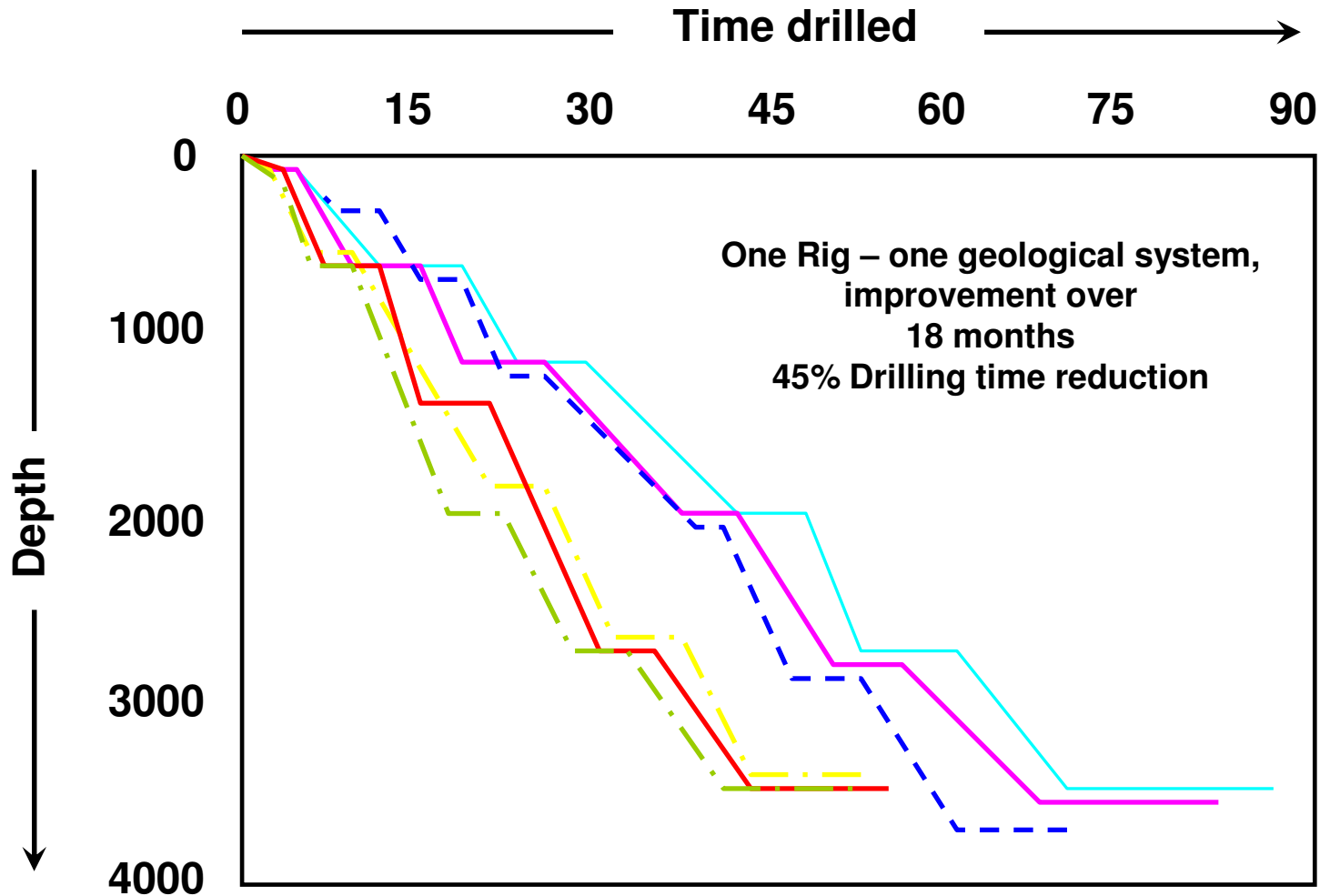
STIMULATION

RESERVOIR ASSESSMENT, MANAGEMENT  
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SUPERCRITICAL SYSTEMS

General		Flat spots in drilling curves
		Drilling contracts with increased risk sharing
System	State of the art	gaps & needs
Gross Schönebeck	Singular experiences	Standardization
Soultz	Singular experiences	Standardization
Iceland	Standardization	mitigate formation damage
Larderello & Philippines	Standardization	mitigate formation damage

# DRILLED DEPTH VS TIME CURVES



System	State of the art	gaps & needs
Gross Schönebeck	Standard HC tools	Advanced core drilling
Soultz	Standard HC tools	-
Iceland	Standard HC tools	Intelligent tools for $T > 150 \text{ } ^\circ\text{C}$
Larderello & Philippines	Standard HC tools	Intelligent tools for $T > 150 \text{ } ^\circ\text{C}$

System	State of the art	needs & gaps
Gross Schönebeck	Bentonite & additives	Aerated muds at large diameters and angles
Soultz	Natural salt & bentonite	-
Iceland	Bentonite, water & air only	Underbalanced drilling & aerated muds
Larderello & Philippines	Bentonite & additives	-



<b>General</b>		<b>Optimize ratio drilled diameter / flow diameter</b>
<b>System</b>	<b>State of the art</b>	<b>needs &amp; gaps</b>
<b>Gross Schönebeck</b>	<b>Complete cementation</b>	<b>Standardization</b>
<b>Soultz</b>	<b>Free floating casing</b>	<b>Standardization</b>
<b>Iceland</b>	<b>Standardization &amp; BH completion, full cementation</b>	-
<b>Larderello &amp; Philippines</b>	<b>Standardization &amp; BH completion, full cementation</b>	-



> **Reduce lost diameter in the well (small clearance)**

> DRILLING

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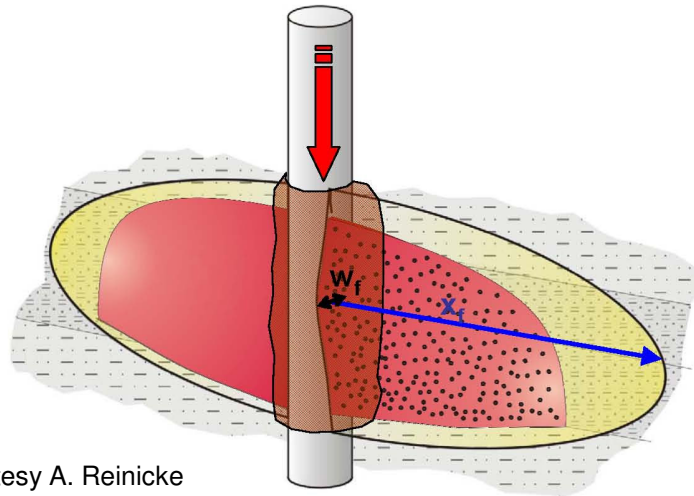
DRILLING

> **STIMULATION**

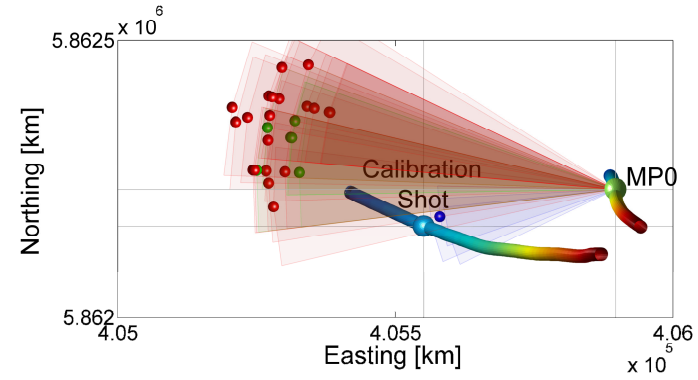
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System	State of the art	needs & gaps
Gross Schönebeck	Hydraul. stimulation & acid	Optimize hydraulic stimulation in media with natural permeability
Soultz	Hydraul. stimulation & acid	Investigate thermal stimulation
Iceland	Hydraulic stimulation, thermal frac & acid stimulation	Investigate / improve thermal stimulation
Larderello & Philippines	Hydraulic stimulation, thermal frac & acid stimulation	-



courtesy A. Reinicke



courtesy Kwiatek et al. (2008)

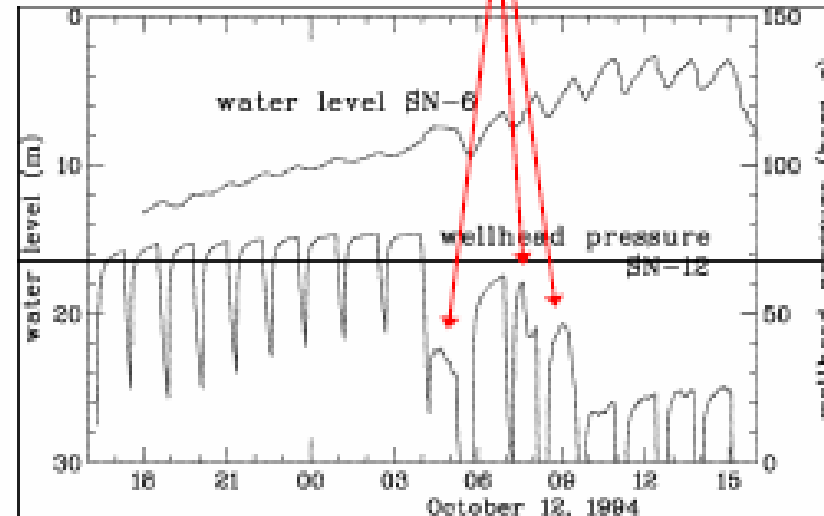
- > **Optimize well design and stimulation geometry**
- > **Improve stimulation procedures in rocks with natural permeability**
- > **Increase monitoring - build a knowledge base**
- > **Share experiences and improvements**



Courtesy: P. Rose

- › **Uncertain rock mineralogy**
- › **Multiple types of coexisting formation damage**
- › **Address fast reaction kinetics at elevated temperatures**
- › **Investigate dissolution of secondary minerals**

## Stimulation breakthrough



Courtesy: G. Axelsson & S. Thorhallsson

- > Investigate potential of thermal fracturing
- > Applicable to systems with more moderate temperatures?



DRILLING

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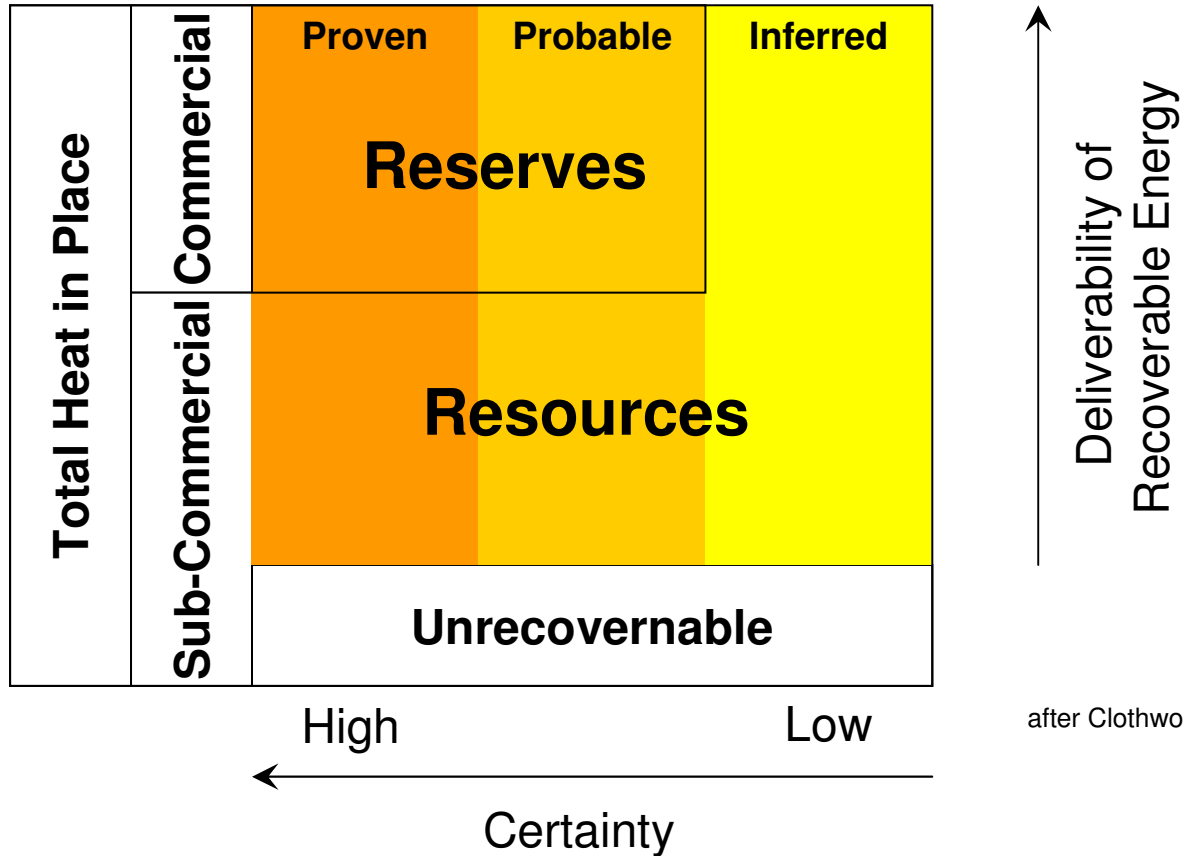
SUPERCRITICAL SYSTEMS

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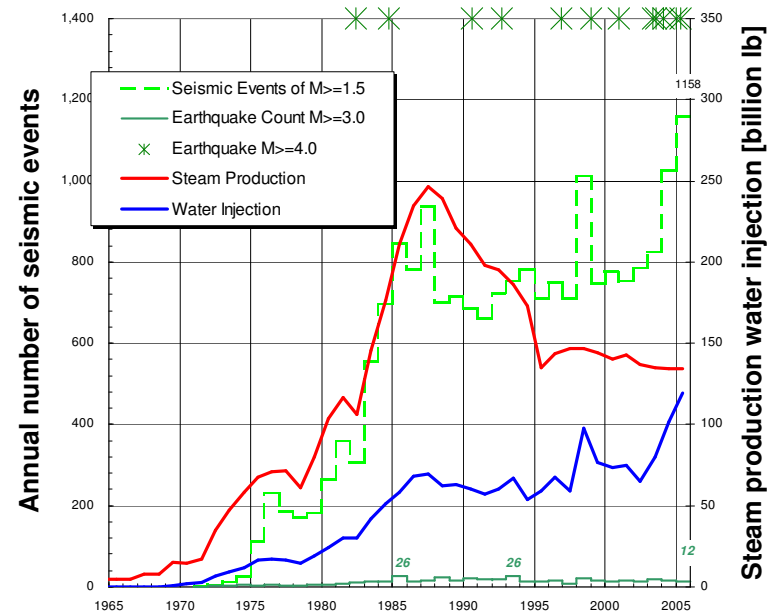
SUPERCRITICAL SYSTEMS



after Clothworthy et al., 2006

> **Work towards a standardized reserves valuation scheme**

The Geysers, annual steam production, water injection and seismicity



from Majer et al., 2007

- > **Strategies to sustainably maximize production and mitigate induced seismicity**
- > **Better understanding of how geothermal reservoirs change over time**
- > **Address issues of multiple users utilizing the same resource**

General	Not allways common in commercial operations	Long term stable components
System	State of the art	needs & gaps
Gross Schönebeck	Seismic, geochemical, thermal, pressure	Multi - parameter monitoring
Soultz	Seismic, geochemical, thermal, pressure	Multi - parameter monitoring
Iceland	Seismic, geochemical, thermal, pressure	Limited Number of parameters at HT
Larderello & Philippines	Seismic, geochemical, thermal, pressure	Limited Number of parameters at HT

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> **SUPERCRITICAL SYSTEMS**

System

State of the art

needs & gaps

Volcanics

Singular experiences

Cement

Drilling muds

Tracer

Logging tools

Monitoring tools



- ✓ **TECHNOLOGY TO REDUCE DRILLING COSTS**
- ✓ **TECHNOLOGY CONTRIBUTING TO INCREASE PRODUCTION OF A WELL**
- ✓ **TECHNOLOGY WHICH MAKES GEOTHERMAL PROJECTS TECHNICALLY FEASIBLE , SAFE AND SUSTAINABLE.**
- ✓ **TECHNOLOGY NECESSARY FOR SUPERCRITICAL SYSTEMS**



Thank you very much  
for your attention!

