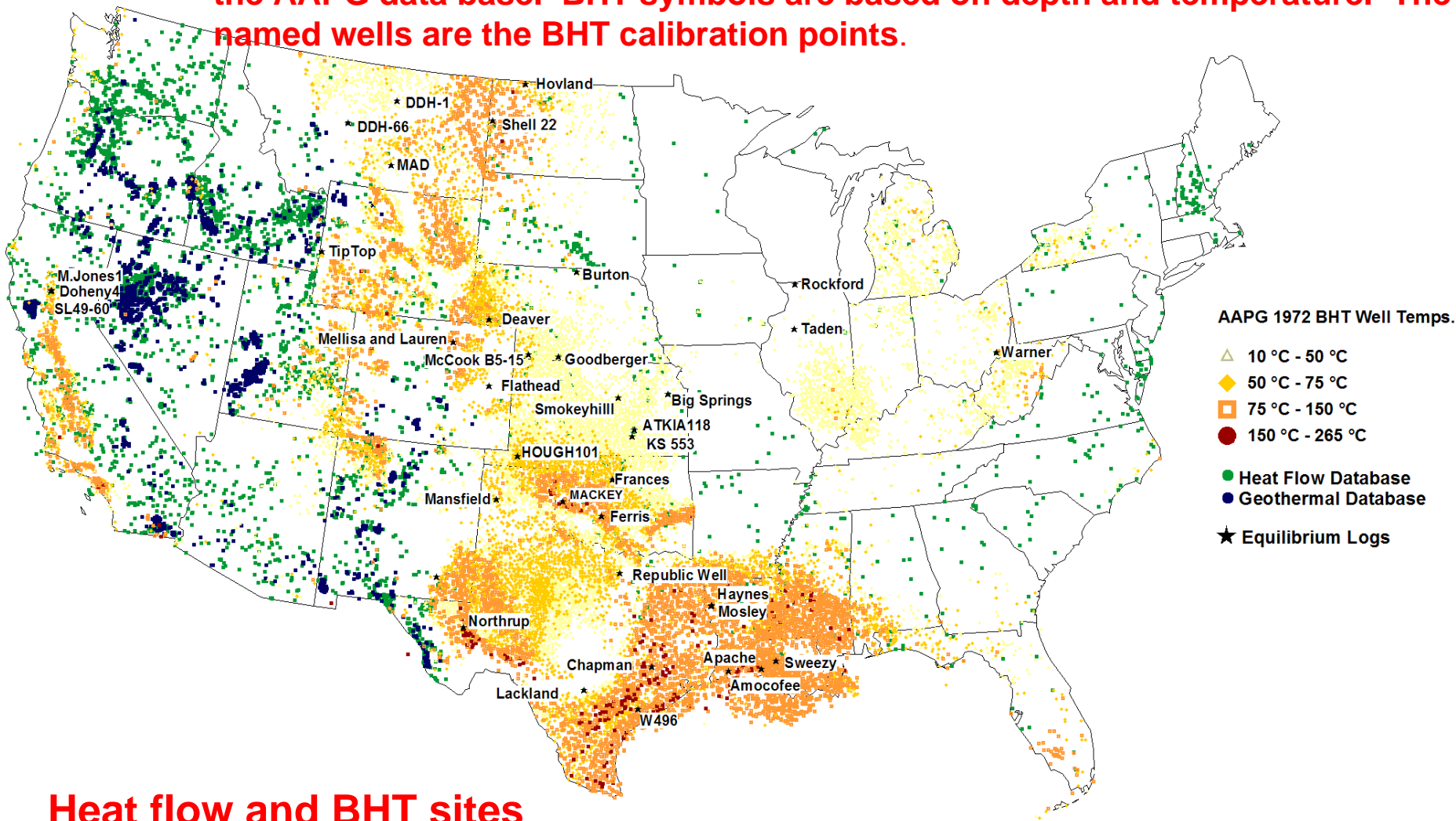


2004 Geothermal Map of North America (Blackwell & Richards)

All data sites for US heat flow map including sites of wells with BHT data in the AAPG data base. BHT symbols are based on depth and temperature. The named wells are the BHT calibration points.



**Heat flow and BHT sites**

# CALCULATION OF TEMPERATURE AT DEPTH

**Input values:** Surface heat flow ( $Q_0$ ), Mantle heat flow ( $Q_m$ ), Thermal conductivity for sediments ( $K_s$ ), Sediment thickness ( $X_s$ ), Surface temperature ( $T_0$ ), Surface sediments ( $A_s$ ), Surface basement ( $A_b$ ), Radioactive layer ( $r$ ).

## Sediment Contribution

$$T_s = \frac{Q_0 X_s}{K_s} - A_s \frac{X_s^2}{K_s}$$

Where  $A_s = 1 \mu\text{W}/\text{m}^3$

## Basement Contribution

$$T_b = \frac{Q_m}{K_b} - A_b r^2 \frac{1 - e^{-\frac{x_b}{r}}}{K_b}$$

Where  $A_b = (Q_{\text{below\_sediments}} - Q_m)/r$

Temperature at depth

$$T = T_s + T_b$$

Correct for surface temperature

$$T_{\text{final}} = T + T_0$$

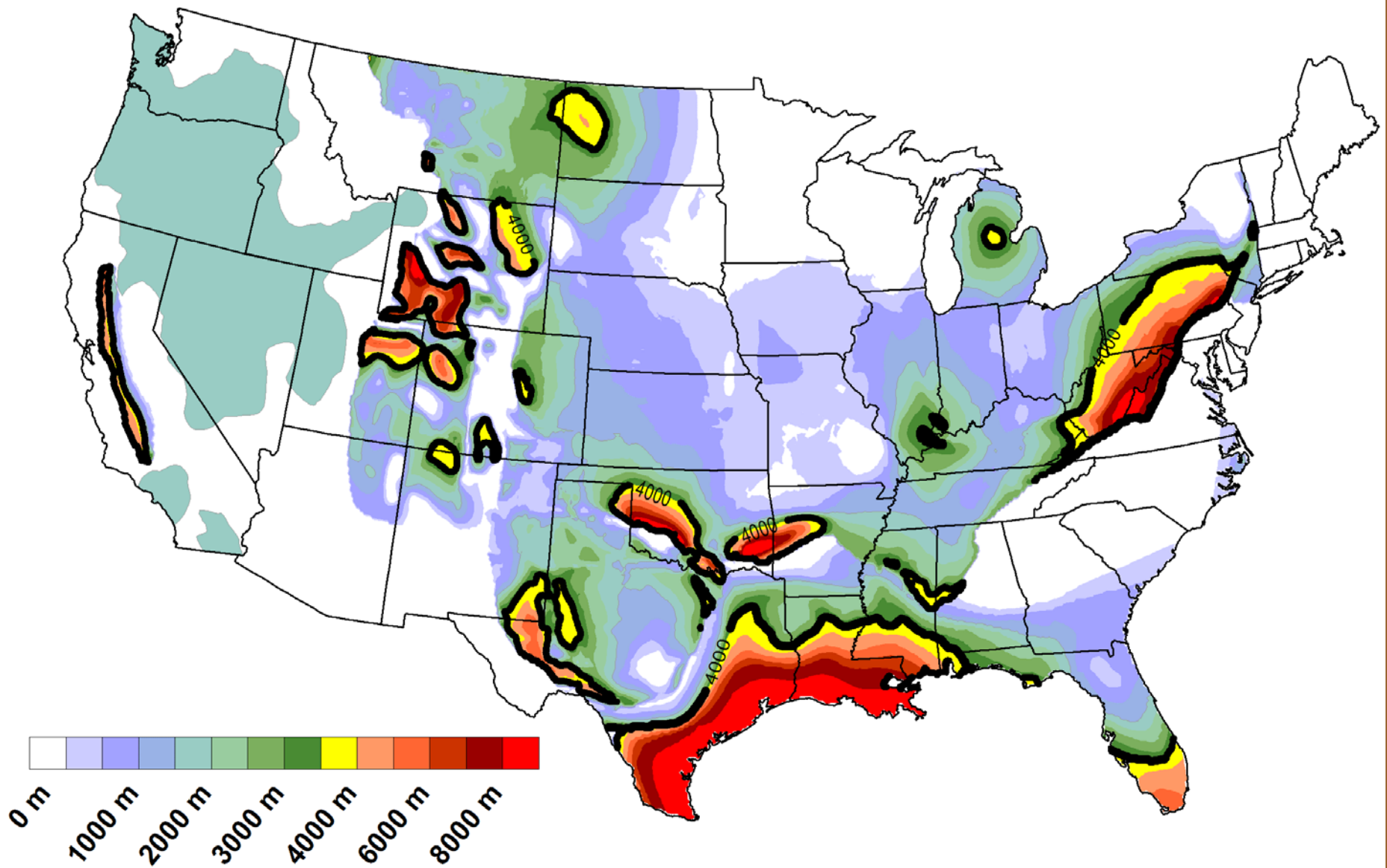
Flow chart for calculation of temperature and heat content at depth.

Note: 1 kW-sec = 1 kJ and angle brackets denote depth-averaging.

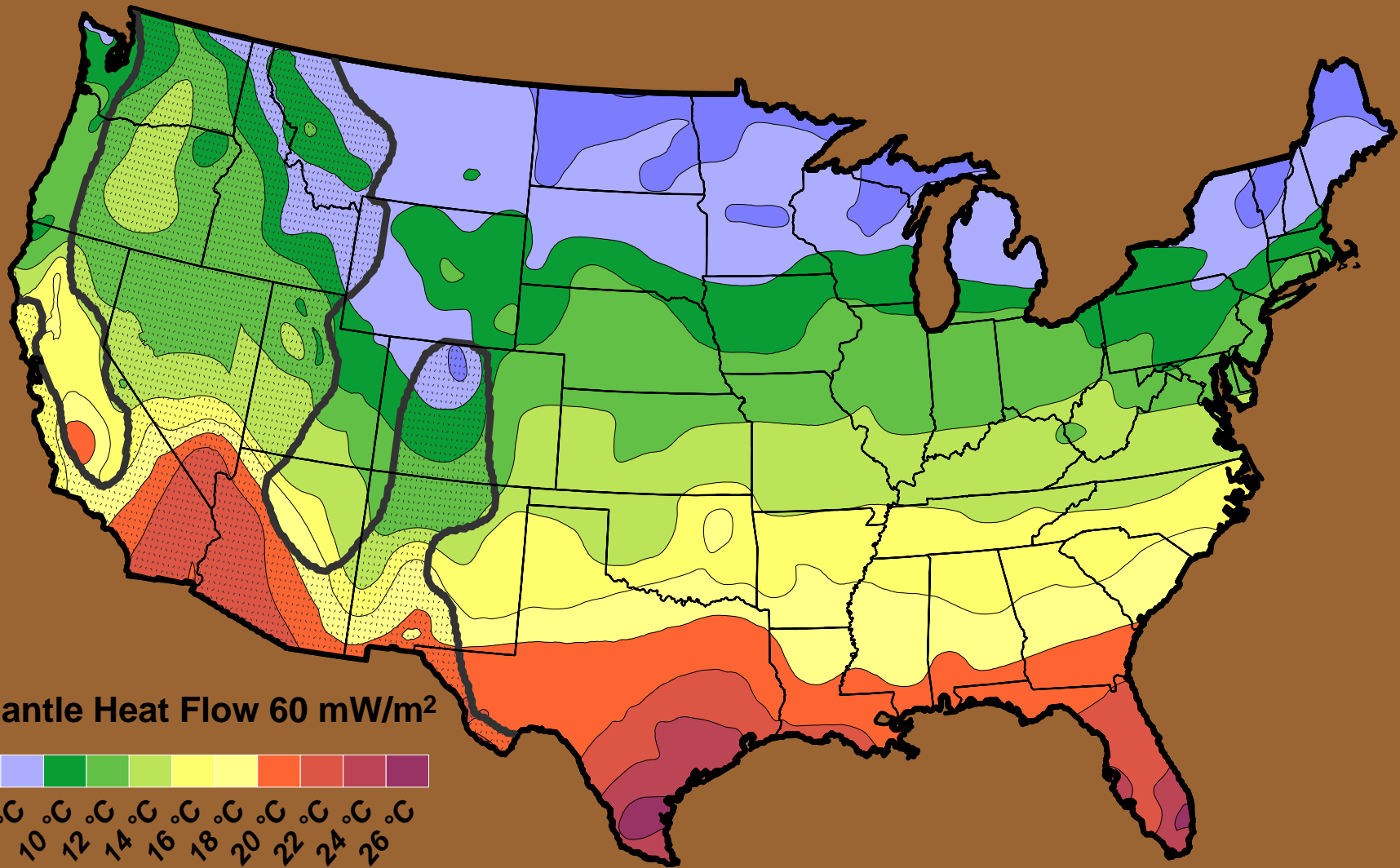
For 3 and 4 km  $K_s$  was from BHT data; below 4km  $K_s = K_b = 2.6$ ; For most of the U.S.  $r = 10$  km. If sediment thickness exceeds 3 km then  $r = 13 - X_s$  (Sediment thickness)

Temp Range °C from 3, 4, 5, 6, 7, 8 & 10 km maps	Average Temp., $T_i$ , for each zone (°C)	Rock Density $\rho = 2550$ kg/km <sup>3</sup>	Heat Capacity $C_p = 1$ kJ/kg°C	Volume of rock slices in zone i from maps, $V_i = \text{km}^3$	Thermal Energy per slice in zone i, $Q_i$ (kJ)
--	---	---	---------------------------------	--	--

$$Q_i = \rho C_p V_i [\Delta T_i] = \rho C_p V_i [\langle T_i \rangle - T_{sgw}]$$



**Sediment thickness map (in meters, modified from AAPG Basement Map of North America, 1978). The 4 km depth contour is outlined with a bold black line. Low-conductivity regions in the western United States are in blue/green.**



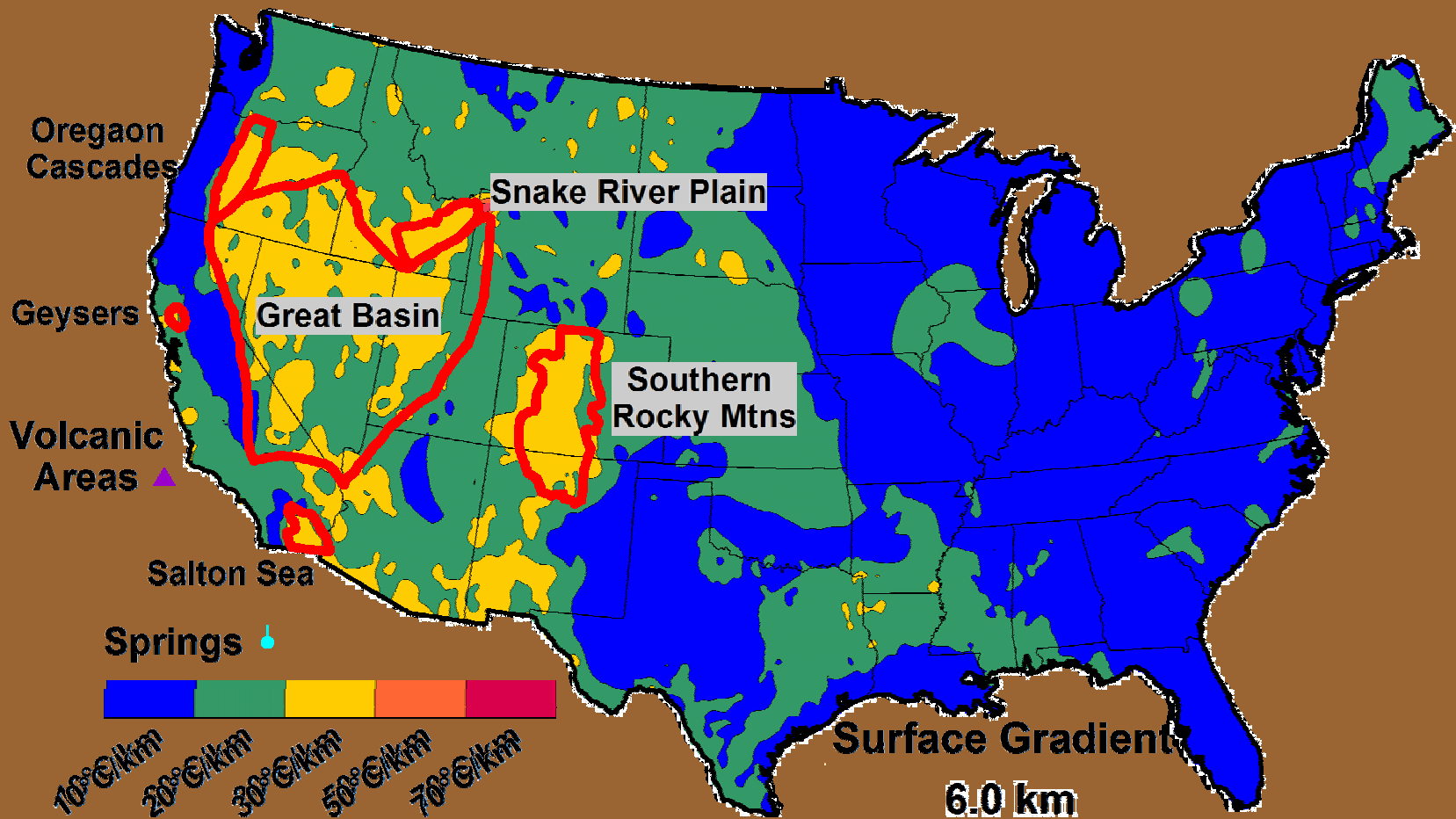
 Mantle Heat Flow 60 mW/m<sup>2</sup>



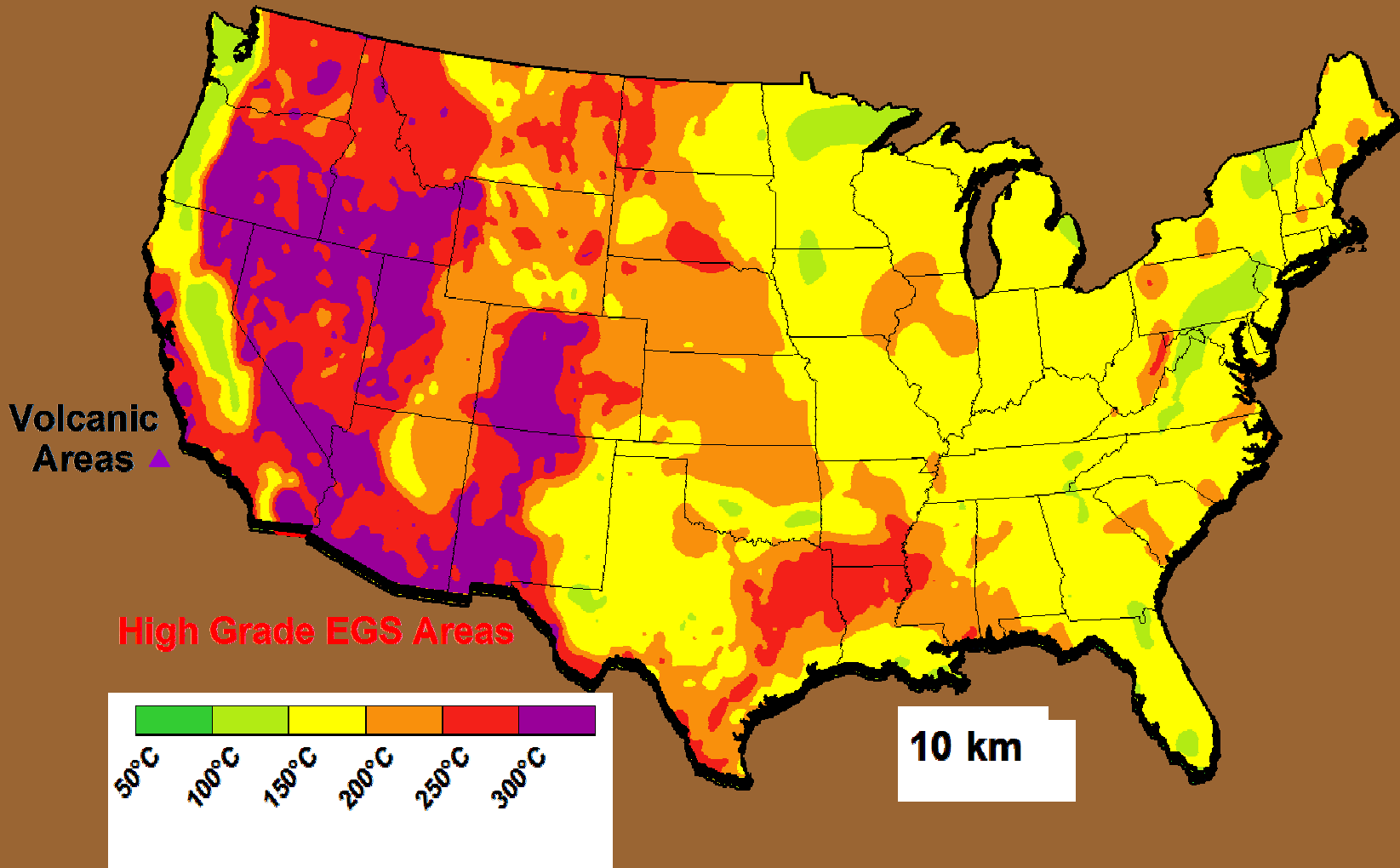
4 6 8 10 12 14 16 18 20 22 24 26

**Map of surface temperature (colors, Gass, 1982) and generalized mantle heat flow for the conterminous US (dotted area inside heavy black line is greater than 60 mW/m<sup>2</sup>, the remainder of the area is 30 mWm<sup>2</sup>)**

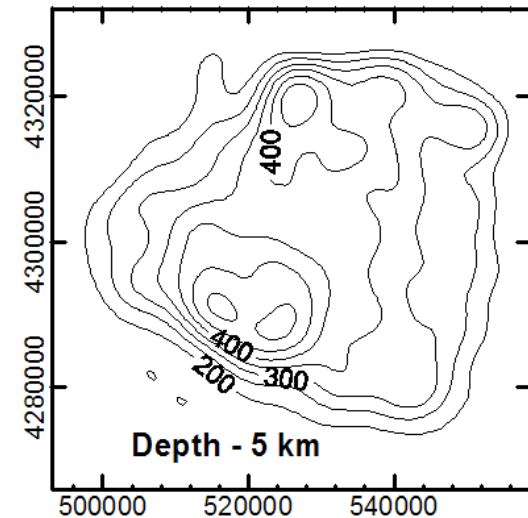
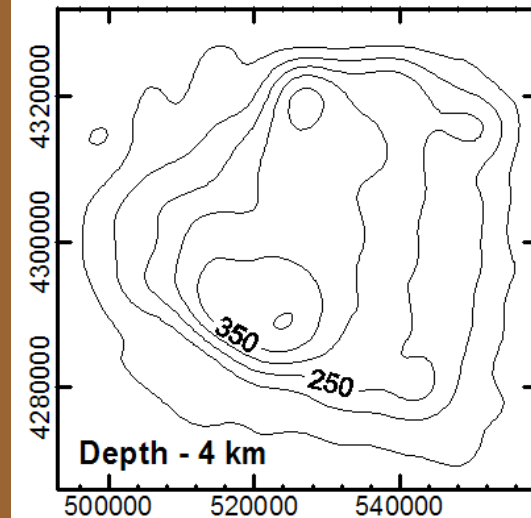
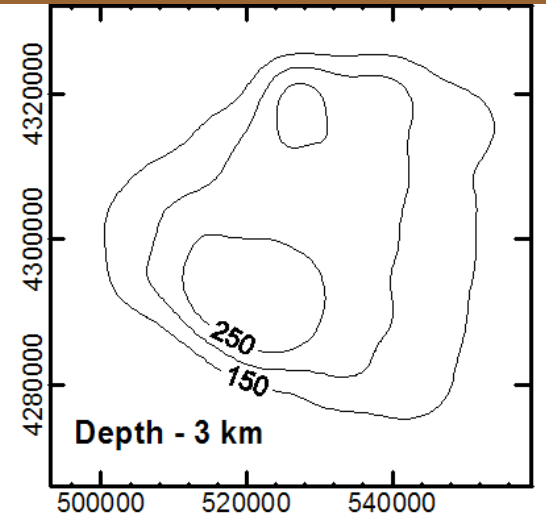
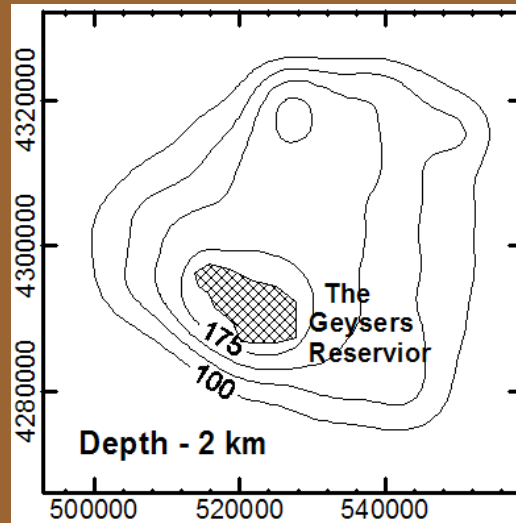
# Surface Gradient



# Temperatures at 4.5, 6.5 and 10 km Depths

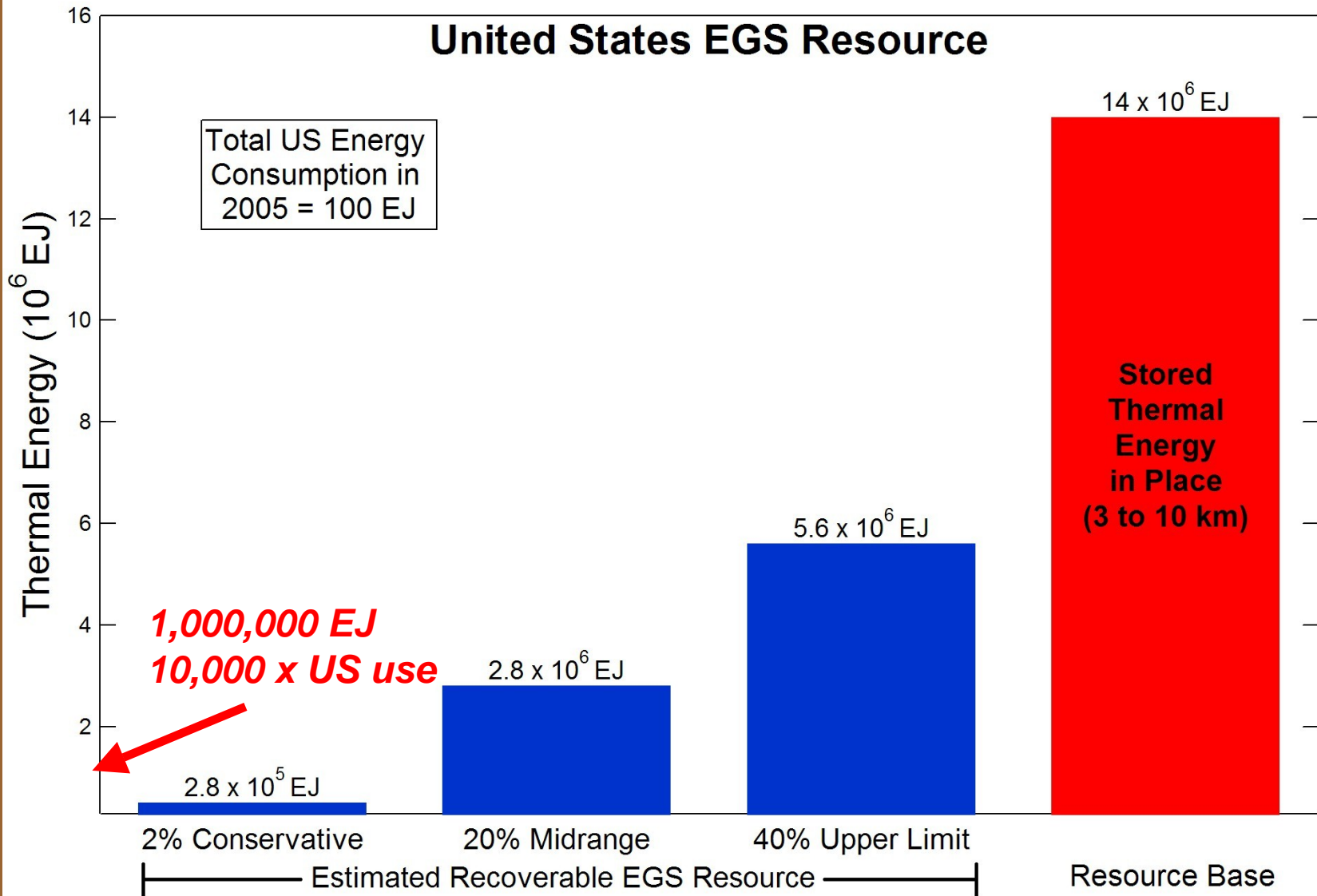


Temperatures at depths of 2 to 5 km in The Geysers/ Clear Lake thermal area (Erkan et al., 2005)



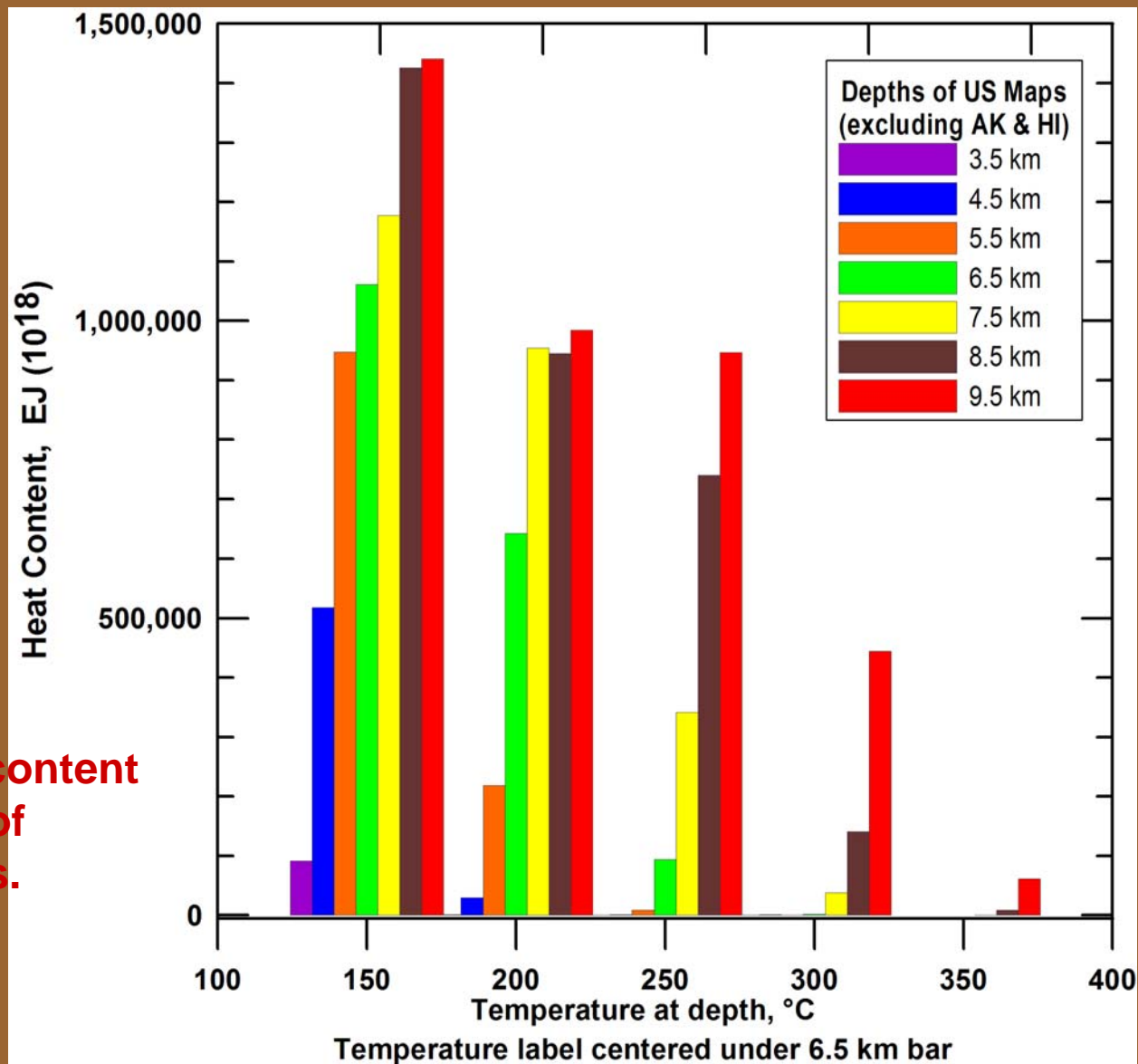


# United States EGS Resource

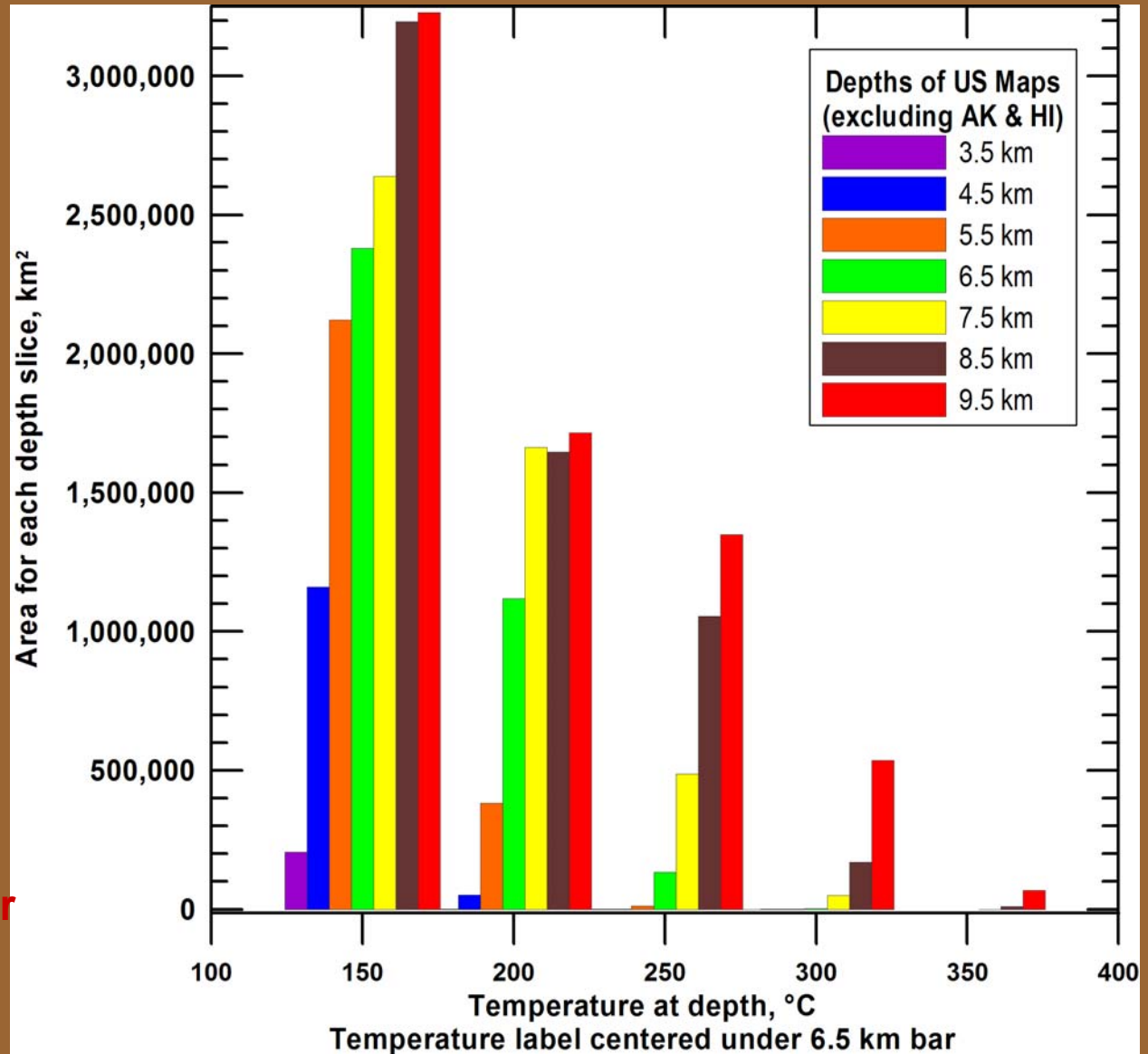


Estimated total geothermal resource base and recoverable resource given in EJ or  $10^{18}$  Joules.

Histograms of heat content in EJ, as a function of depth for 1 km slices.



Histograms of US area at a given temperature, as a function of depth for 1 km slices.



**Table 1.1 Estimated U.S. geothermal resource base to 10 km depth by category**

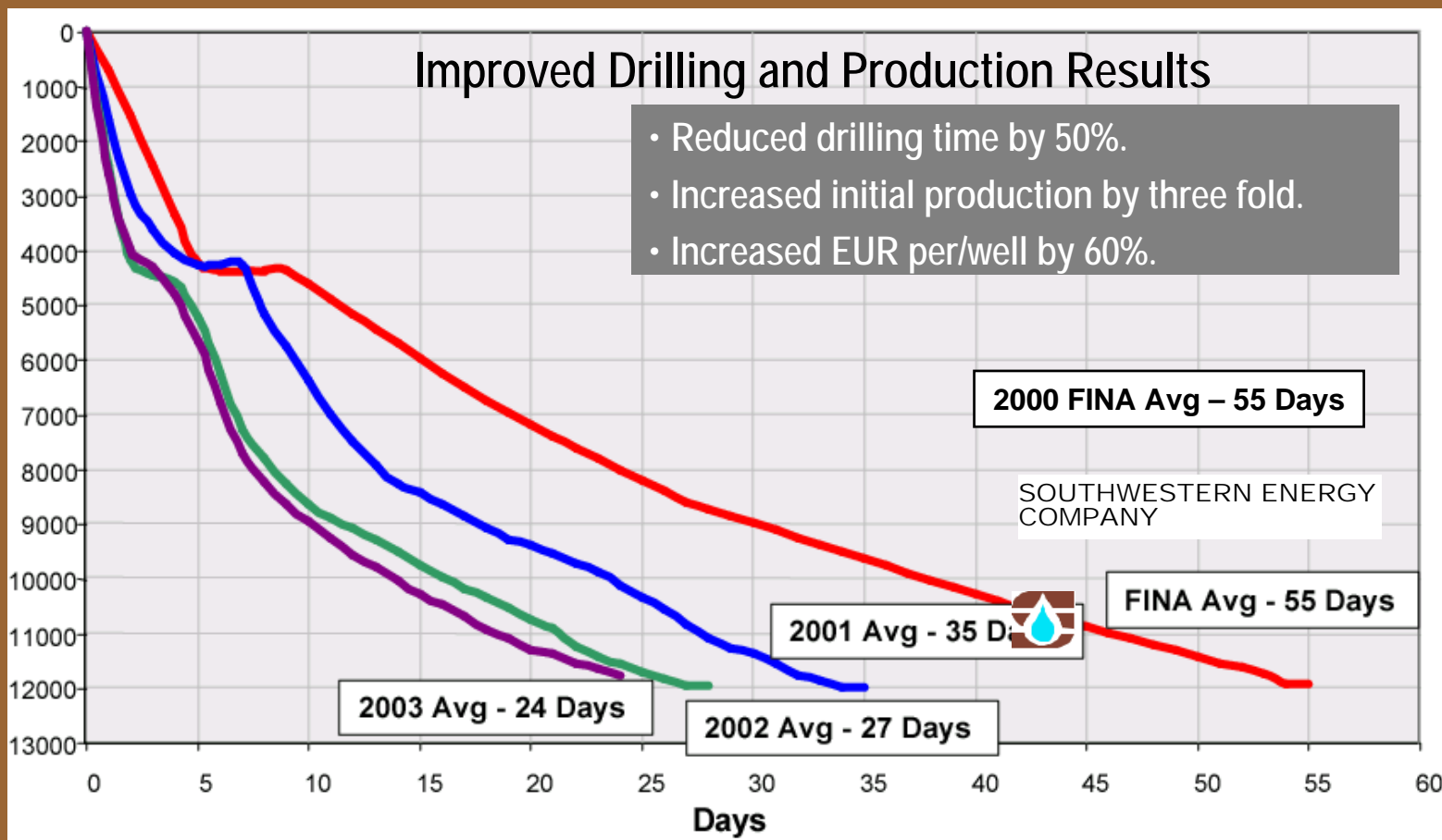
<b>Category of Resource</b>	<b>Thermal Energy, in Exajoules (1EJ = 10<sup>18</sup> J)</b>	<b>Reference</b>
<b>Conduction-dominated EGS</b>		
Sedimentary rock formations	>100,000	This study
Crystalline basement rock formations	13,900,000	This study
Supercritical Volcanic EGS*	74,100	USGS Circular 790
<b>Hydrothermal</b>	2,400 – 9,600	USGS Circulars 726 and 790
<b>Coproduced fluids</b>	0.0944 – 0.4510	McKenna, et al. (2005)
<b>Geopressured systems</b>	71,000 – 170,000**	USGS Circulars 726 and 790

\* Excludes Yellowstone National Park and Hawaii

\*\* Includes methane content

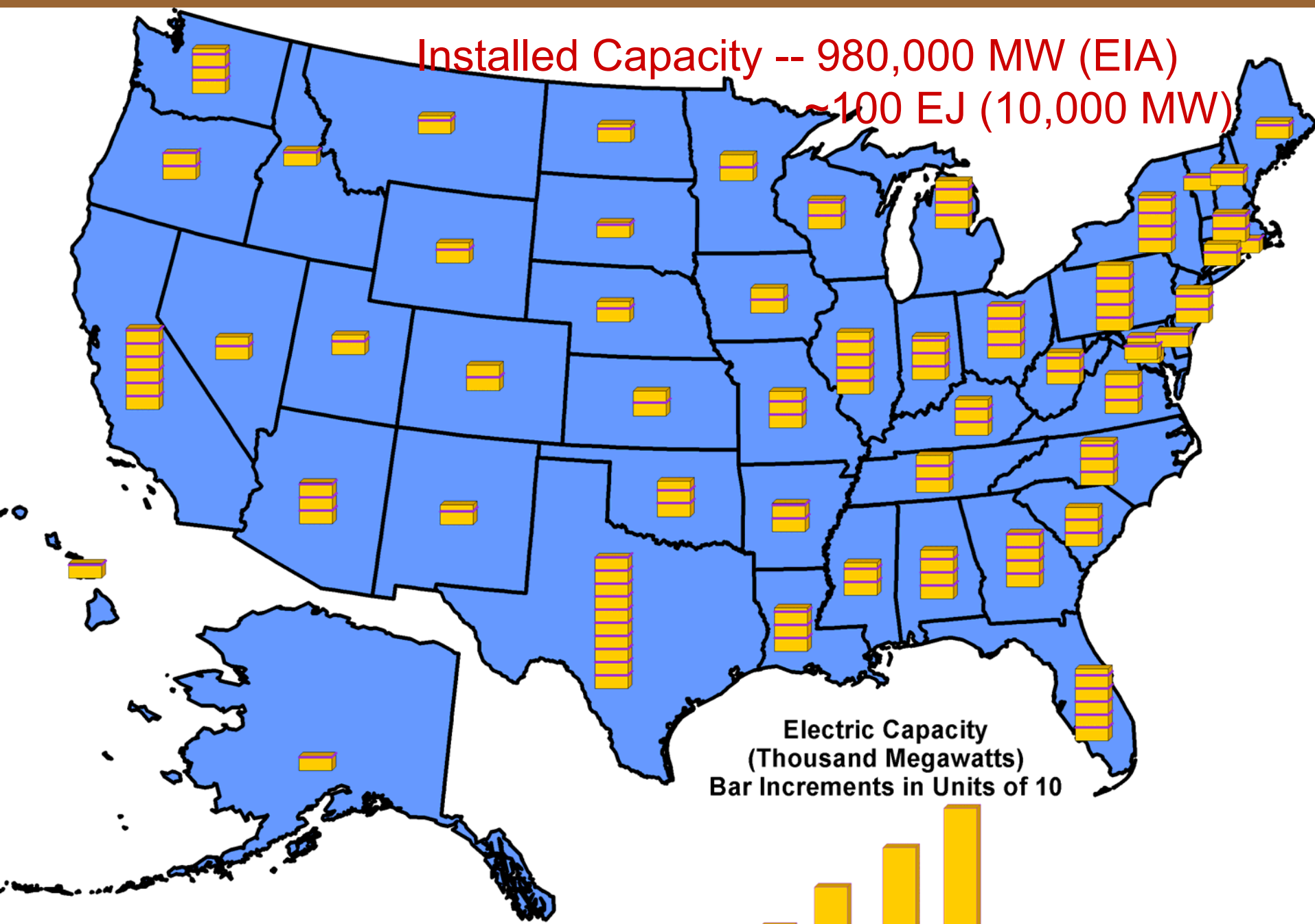
Remember 100 EJ = US 1 year use

# OVERTON FIELD, EAST TEXAS (COTTON VALLEY TIGHT GAS SANDS) Learning Curve Example



Installed Capacity -- 980,000 MW (EIA)

~100 EJ (10,000 MW)



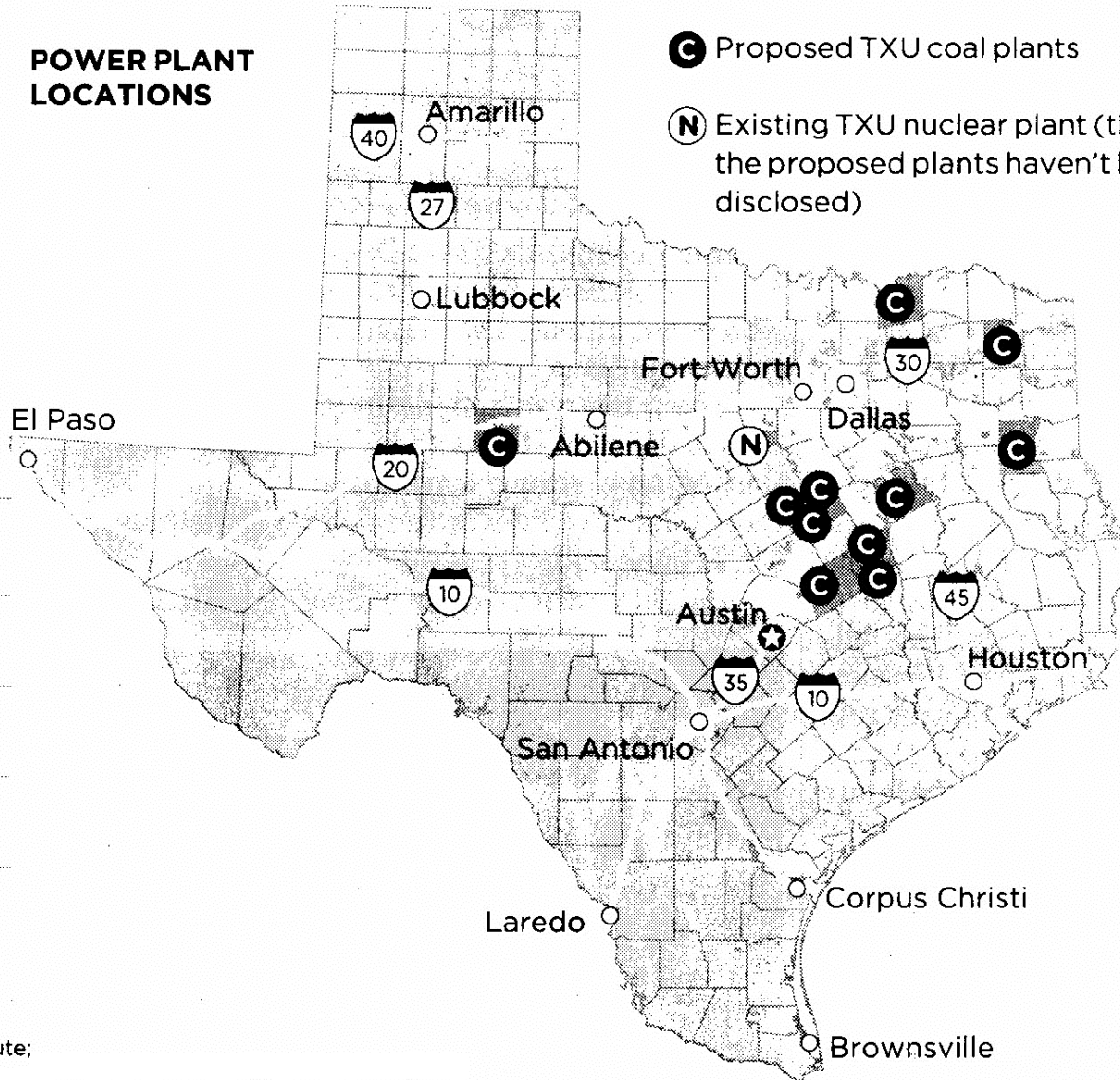
Electric Capacity  
(Thousand Megawatts)  
Bar Increments in Units of 10



0.8 35 70 100

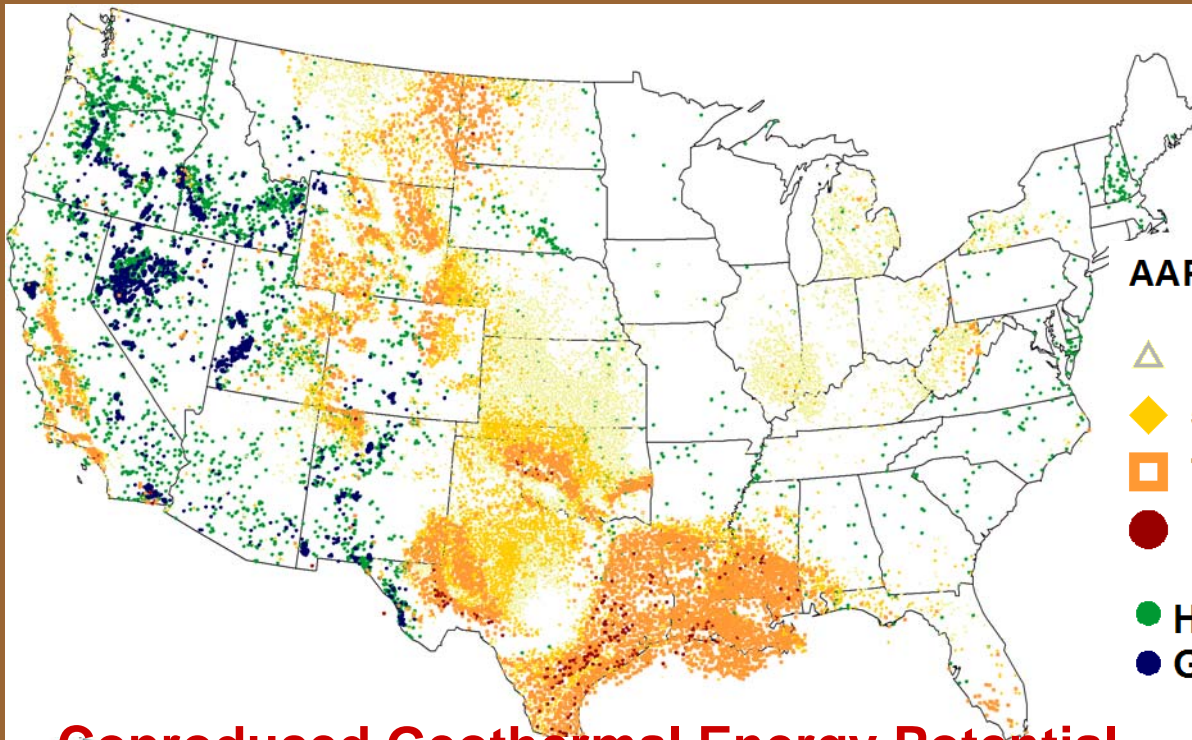
**POWER PLANT LOCATIONS**

- C** Proposed TXU coal plants
- N** Existing TXU nuclear plant (the site of the proposed plants haven't been disclosed)



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Institute;

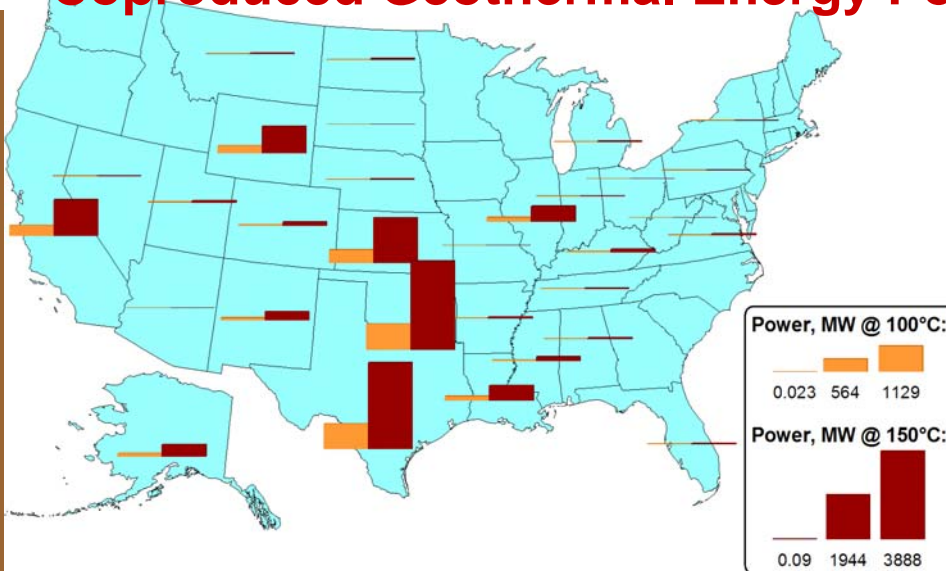


**AAPG 1972 BHT Well Temps.**

- △ 10 °C - 50 °C
- ◆ 50 °C - 75 °C
- 75 °C - 150 °C
- 150 °C - 265 °C

- Heat Flow Database
- Geothermal Database

## Coproduced Geothermal Energy Potential



State	Total Processed Water, 2004 (bb)	Power, MW @ 100°C	Power, MW @ 140°C	Power, MW @ 180°C
Alabama	203,223,404	18	47	88
Arkansas	258,095,372	23	59	112
California	5,080,065,058	462	1169	2205
Florida	160,412,148	15	37	70
Louisiana	2,136,572,640	194	492	928
Mississippi	592,517,602	54	136	257
Oklahoma	12,423,264,300	1129	2860	5393
Texas	12,097,990,120	1099	2785	5252
<b>Totals</b>	<b>32,952,140,644</b>	<b>2,994</b>	<b>7,585</b>	<b>14,305</b>





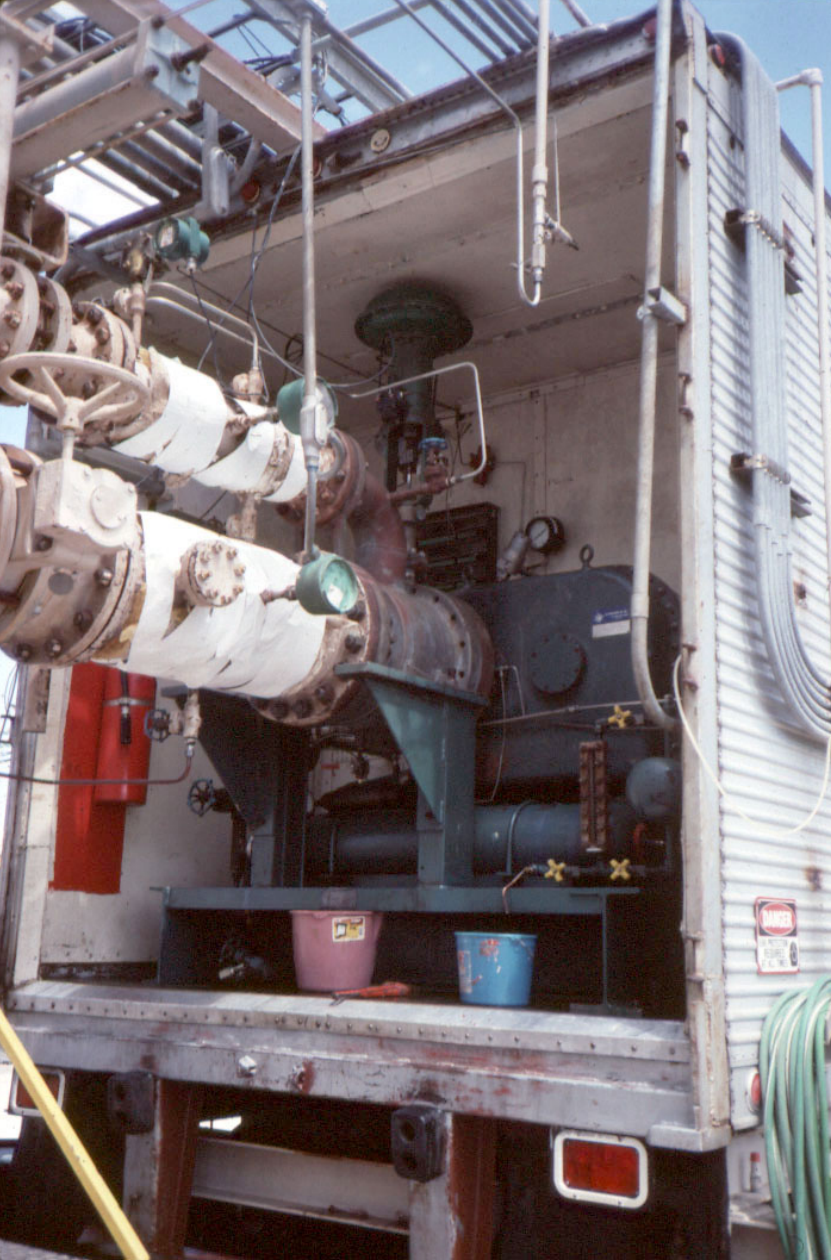


Carrier

UTC Power

Chiller...

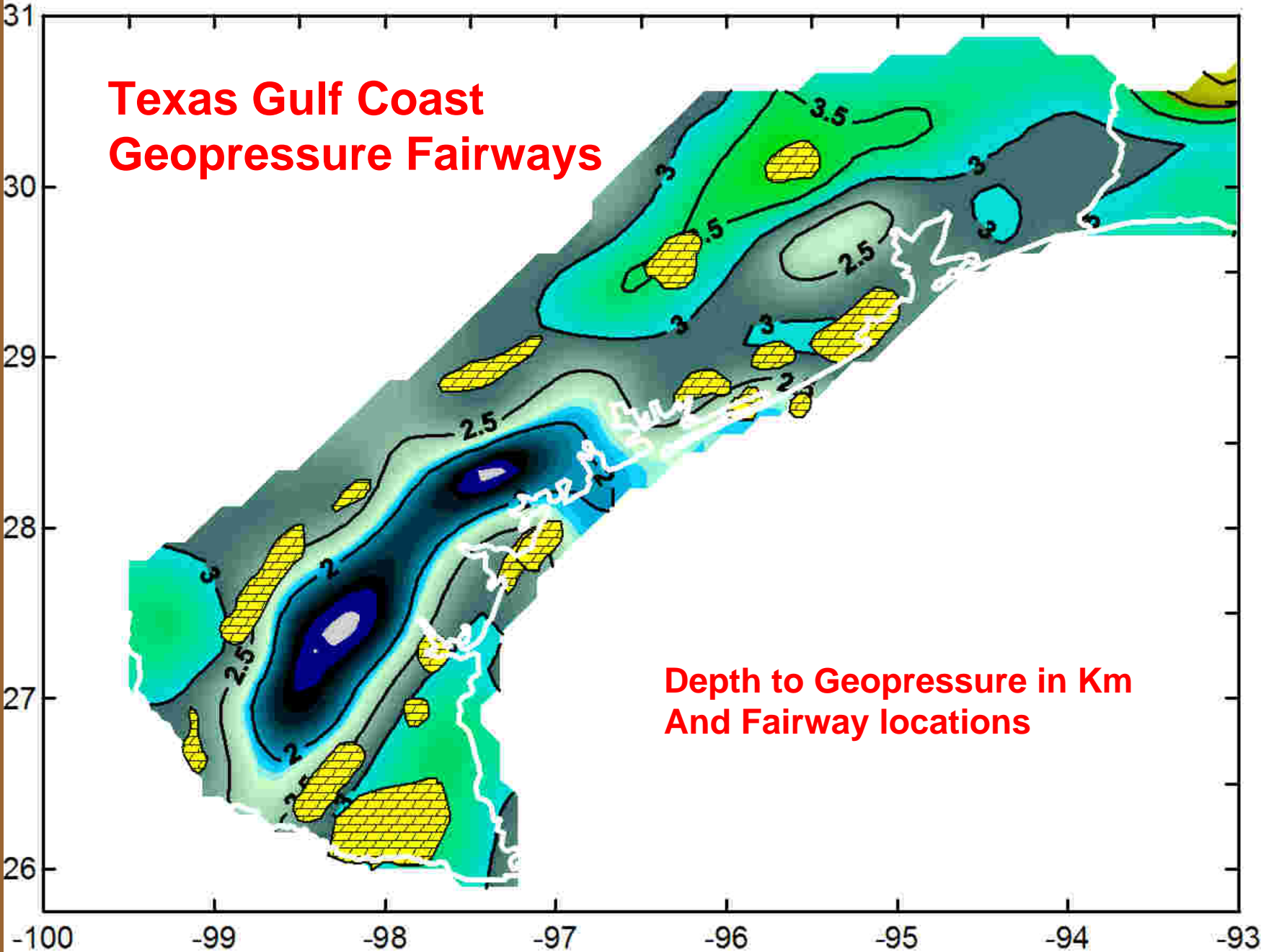
# Pleasant Bayou, Texas

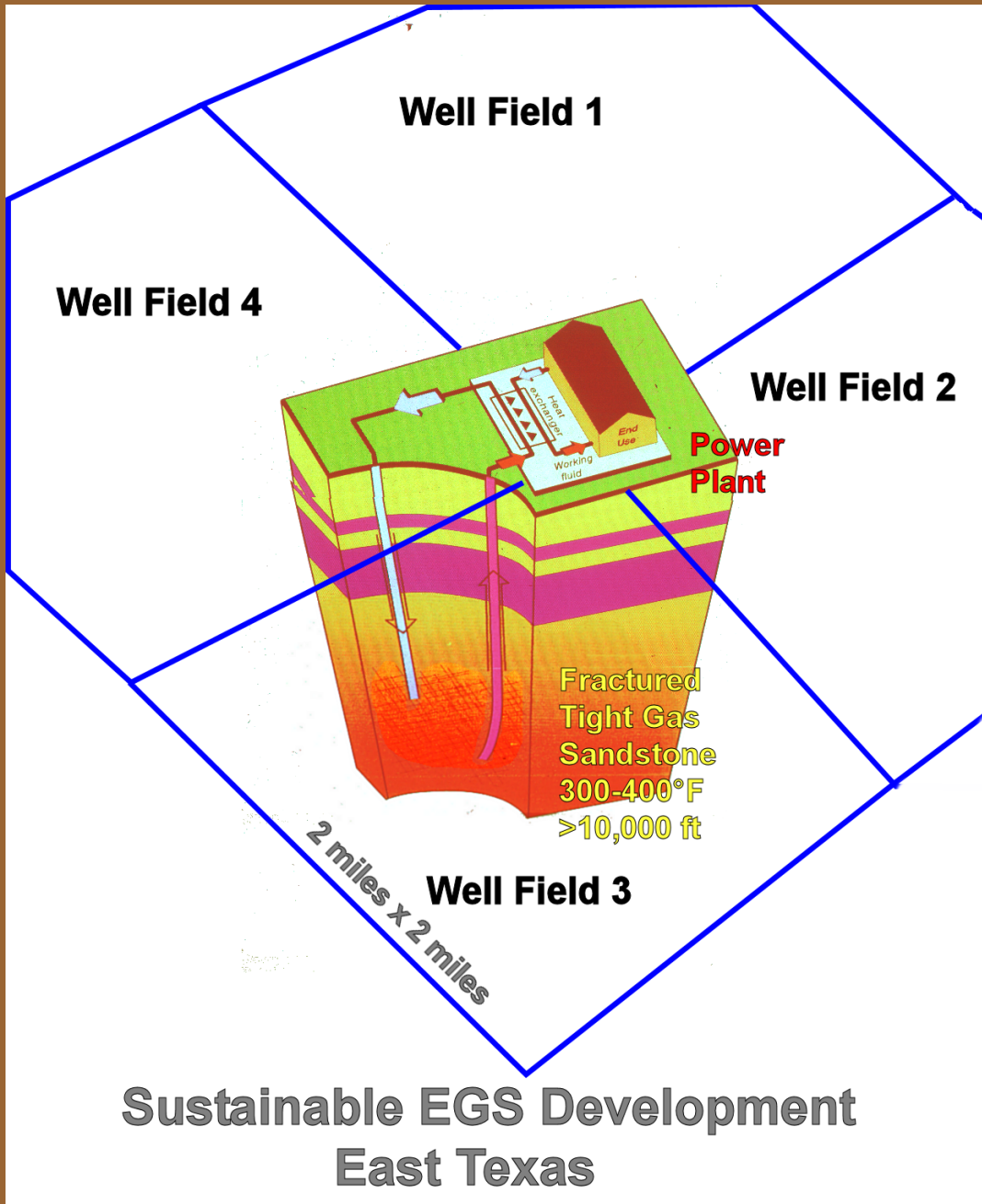


Gas Engine(500 kW, above);

Binary Turbine (500 kW, left)

# Texas Gulf Coast Geopressure Fairways





**100 MW Sustainable  
EGS Development in  
Tight Gas Sands in  
East Texas and  
Northern Louisiana**

# Renewable Portfolio Standards

