



Development and Application of Metal Casing Packers in the Soultz Boreholes

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Conventional Casing Packer

packer failure (T > 120 – 140 °C):
brittle fracturing of rubber sleeve
packer leakage due to gas intrusions
expansion of packer membrane
temperature related problems on valves and packer parts

Aluminum Packer for Hydrofrac / Hydraulic Tests





Copper and Stainless Steel Packer for Permanent Borehole Sealing

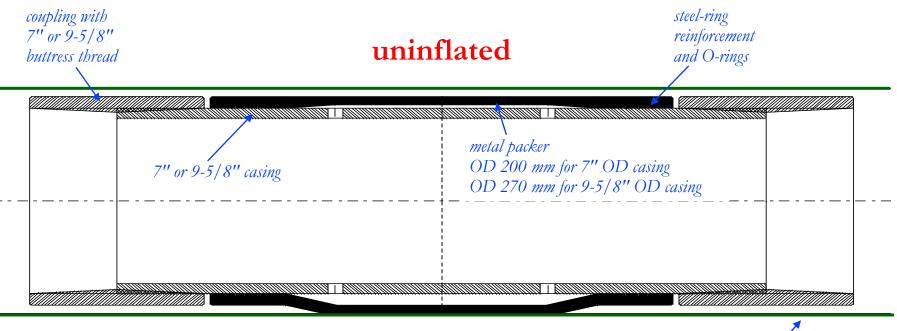




Metal Packers for Casing Cementation: Requirements in Soultz Boreholes

- permanent and reliable sealing of the casing at about 4.5 km depth (temperature: 180-200 °C)
- support the full weight of the casing string (> 150 tons)
- withstand the hostile downhole conditions for more than 20 years
- designed as simple and sturdy as possible

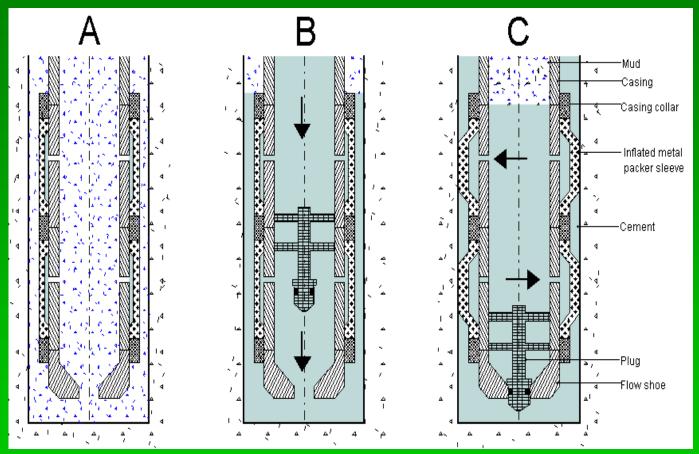
Design of CuNi Casing Packer





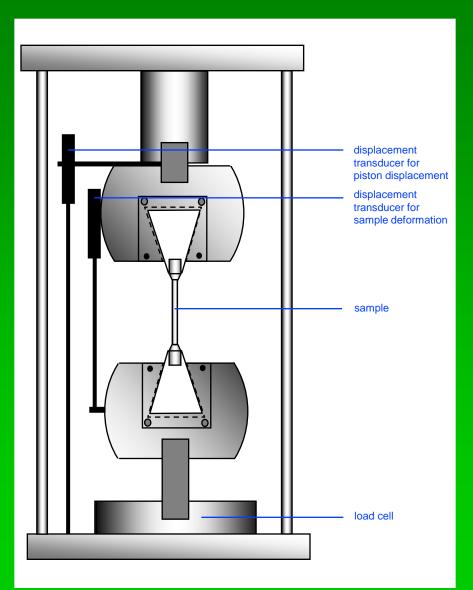


Principle of Casing Cementation with Metal Packer



- trip-in casing with inflatable metal casing packers (A)
- pump down cement, followed by plug (B)
- close float shoe and inflate metal packer sleeves by increasing the pressure inside the casing (C)

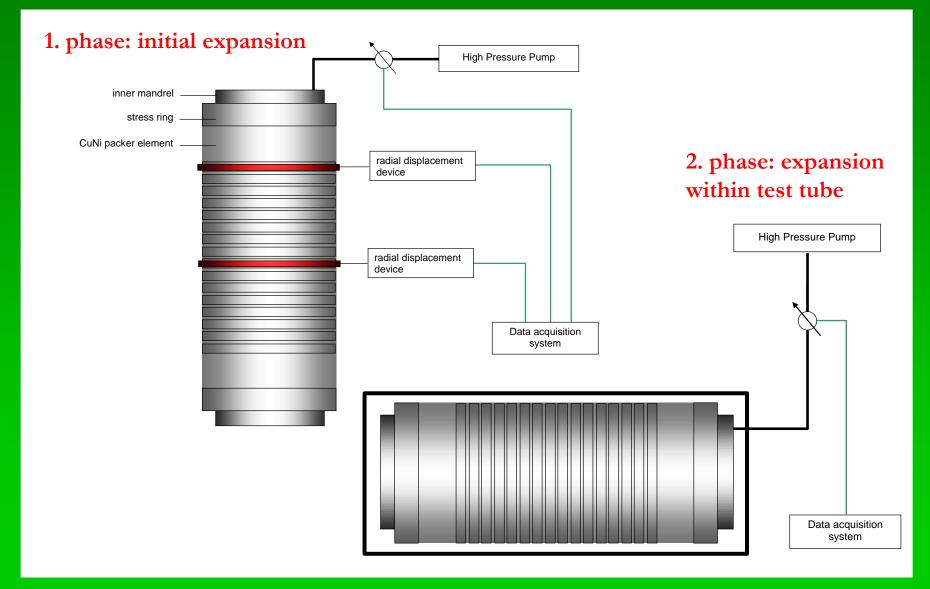
Material Characterization





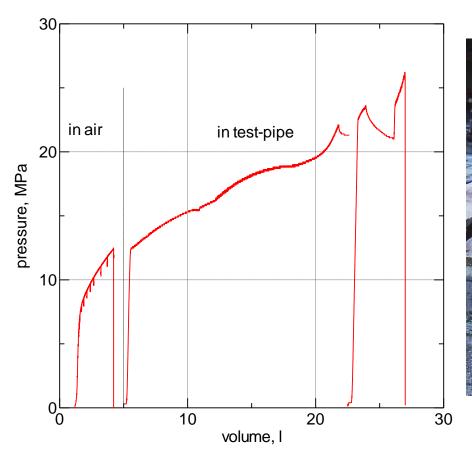
maximum strength σ_{max} ≈ 300 MPa
 yield strength σ_d ≈ 170 MPa
 maximum deformation ε ≈ 40 %

Laboratory Testing of OD 270 mm Packer Elements



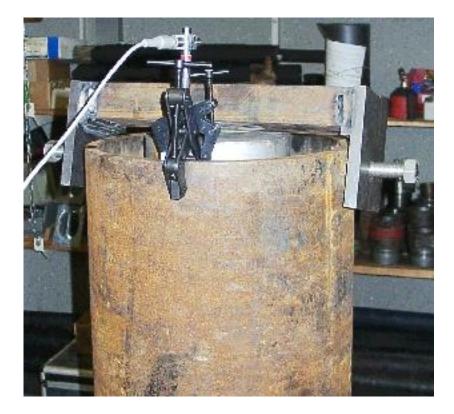
Laboratory Testing of OD 270 mm Packer Elements





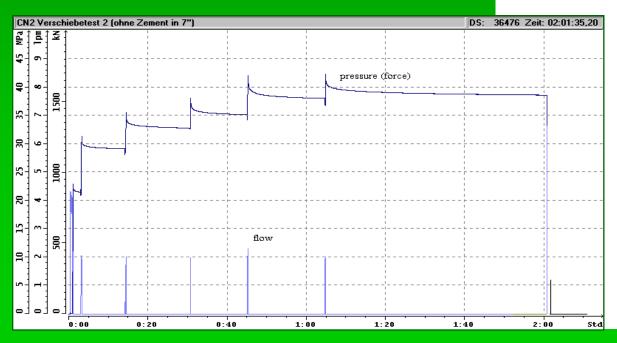


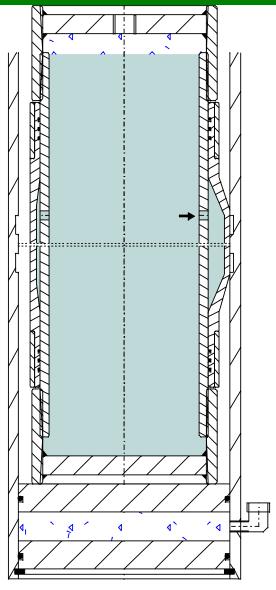
Laboratory Testing of OD 270 mm Packer Elements



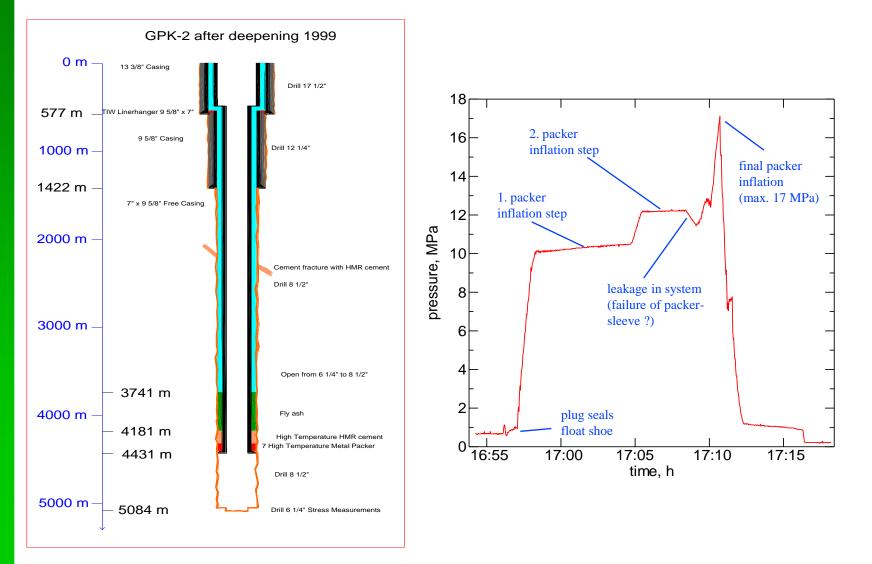


Laboratory Testing of OD 200 mm Packer Elements

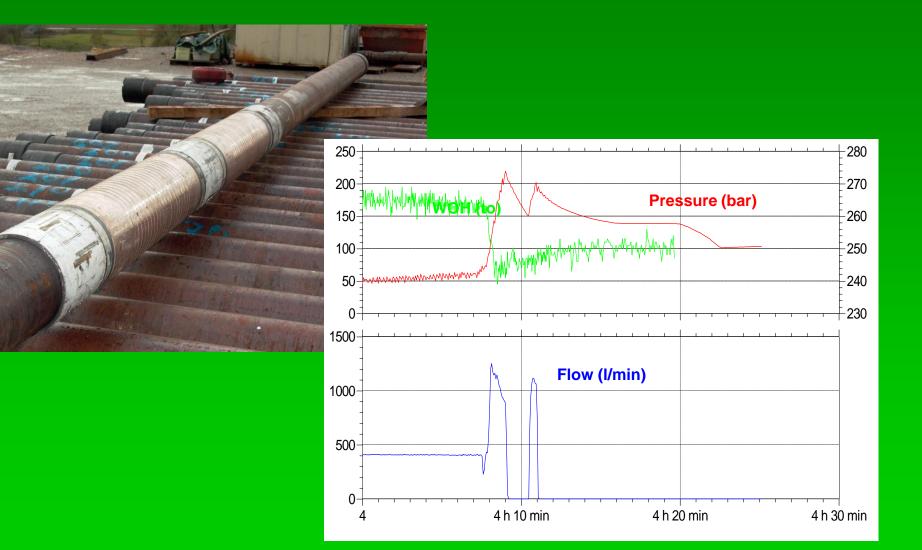




Casing Cementation in Borehole GPK-2 (1999)



Casing Cementation in Borehole GPK-3 at 4556 m MD & GPK-4 at 4756 m MD (2002/2004)



Summary & Conclusions

New casing packer technology based on ductile CuNi packer elements was developed and applied at great depth with high temperature and hostile downhole conditions.

Present technology is available for 7" and 9-5/8" diameter casing, but can be modified to other sizes.

Other applications (e.g. whipstock packers, bridge plugs) are possible.
 PATENT (no. PCT/FR-00/00784)