

POLICY MAKER'S AWARENESS AND PUBLIC ACCEPTANCE OF GEOTHERMAL PROJECTS IN THE PARIS BASIN



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OUTLINE

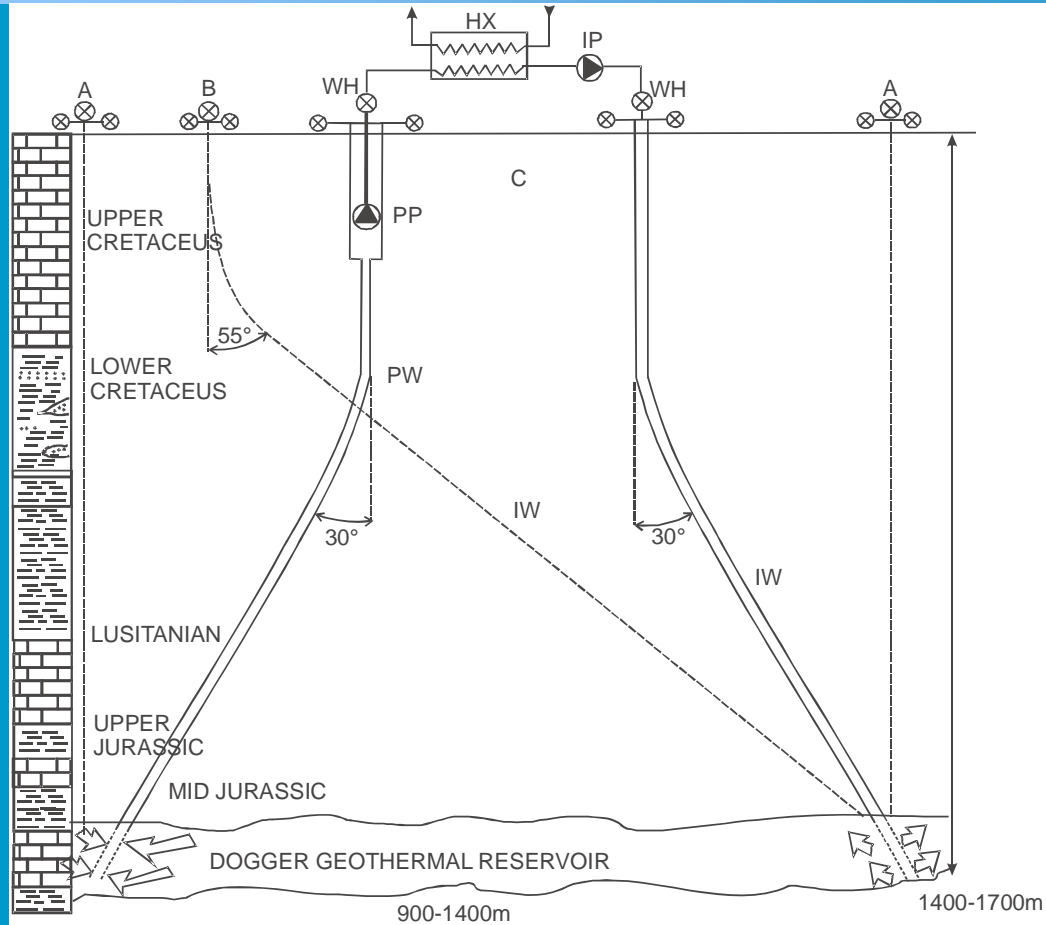
- ◆ SCOPE
- ◆ MILESTONES
- ◆ ACTORS
- ◆ AWARENESS/ACCEPTANCE
- ◆ WHERE ARE WE NOW?
- ◆ WHERE TO GO NEXT

SCOPE

- ◆ **GEOHERMAL UNDERTAKING/ACHIEVEMENTS**
 - **GEOHERMAL DISTRICT HEATING (GDH)**
 - 54 completed GDH doublets
 - 34 on line @ 2007
 - 200 MWt installed capacity
 - 1,000 GWht/yr heat production
 - 100,000 heated equivalent dwellings (#400,000 end users)
 - ca 500,000 t saved CO2 emissions
 - 19 natural gas (combined cycle) cogeneration doublets
 - **HEAT PUMPS**
 - GDH back-up - abandoned
 - Groundwater (GWHP) - fast growing
 - Ground source (GSHP) - booming

PARIS BASIN GDH

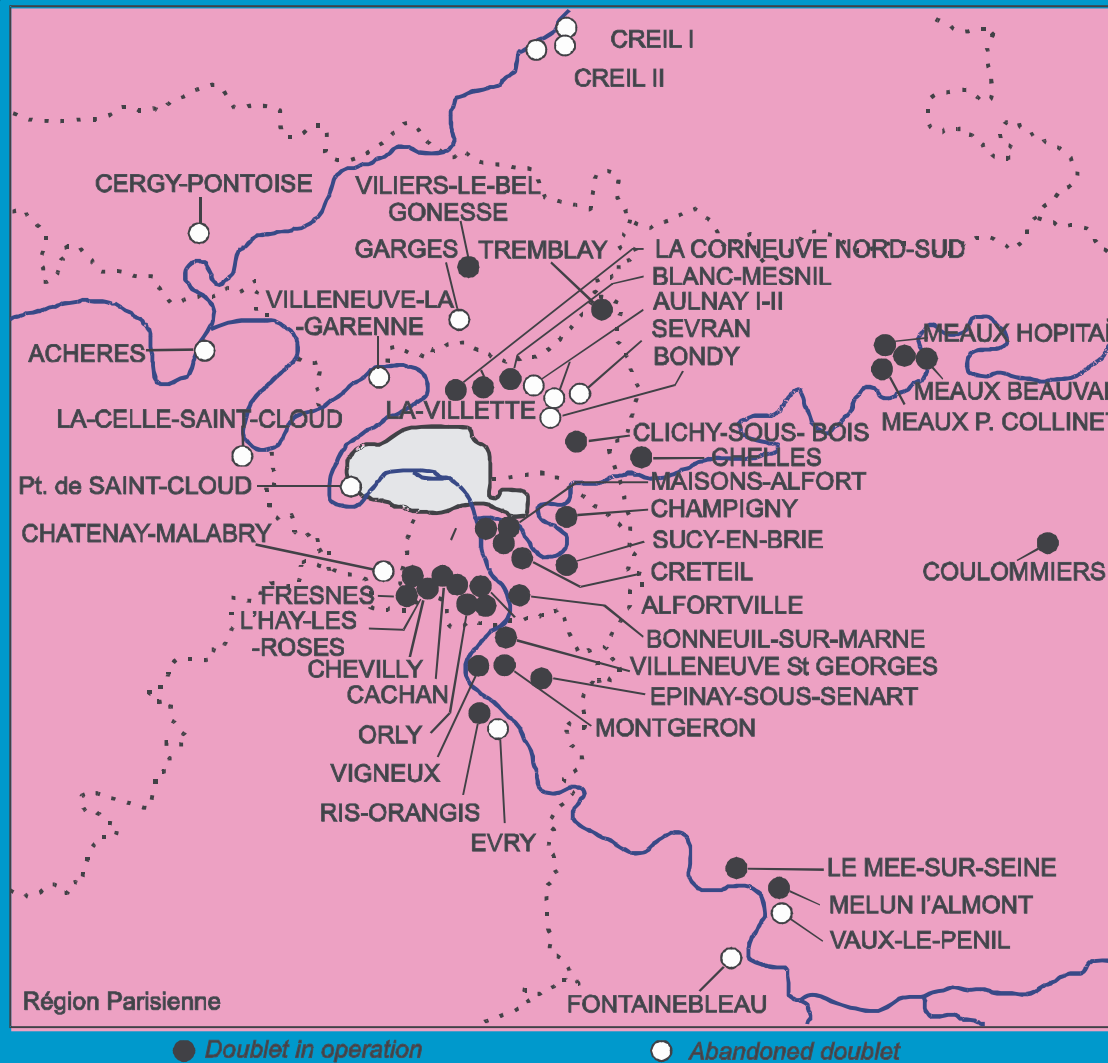
THE GEOTHERMAL WELL DOUBLET OF HEAT EXTRACTION



A - two vertical wells
 B - 1 vertical, 1 deviated
 C - two deviated wells

PP production pump
 IP injection pump
 HX heat exchanger
 PW production well
 IW injection well
 WH wellhead

STATUS PARIS BASIN. LOCATION OF GDH DOUBLETS



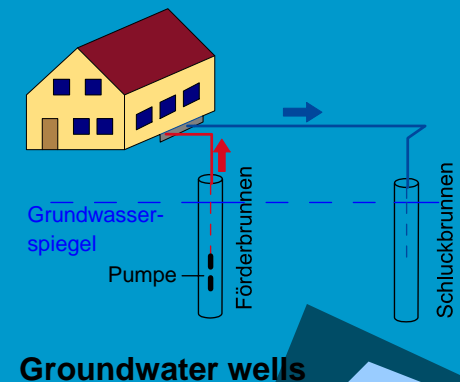
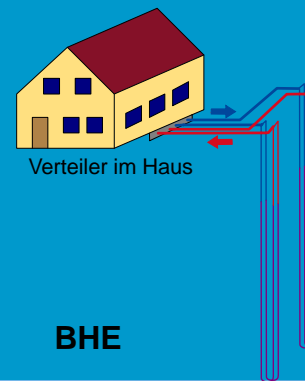
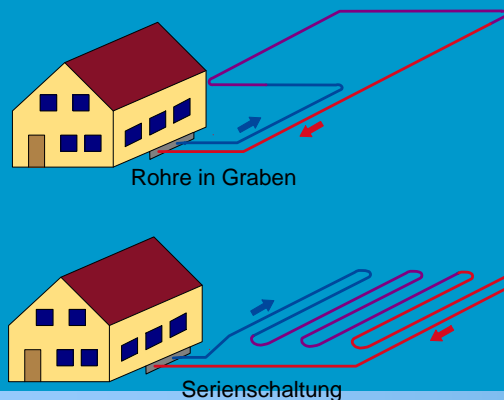
Source: GPC, 2003

HEATING AND COOLING HEAT PUMPS

SHALLOW GEOTHERMAL ENERGY FOR HEAT AND COLD

The various shallow geothermal methods

- horizontal loops 1.2 - 2.0 m depth
- borehole heat exchangers (vertical loops) 10 - 250 m depth **about 80 % of all systems**
- energy piles 8 - 45 m depth
- ground water wells 4 - 50 m depth
- water from mines and tunnels



MILESTONES

YEAR(S)	EVENT(S)/PHASE	STATE INVOLVEMENT	PUBLIC RESPONSE
Late 1960s	1st GDH doublet	Low	Curiosity
1973-1978	1st Oil shock Regulatory framework GDH commissioning	High	Positive
1979-1986	2nd Oil shock GHD full scale development first damaging symptoms	Very high	Wait and see
Late 1980s	Early exploitation Learning curve	Wait and see	Sceptic & hostile
1990s	GDH restructuring Maturation	Very high	Neutral
2000s	Kyoto Protocol/sustainability issues Gas cogeneration Routine GHD exploitation	Steady	Sympathetic/positive
2010	Redeployment Sustainable resource management Absorption/cooling/GWHP/GSHP	Sustained?	Enthusiastic?

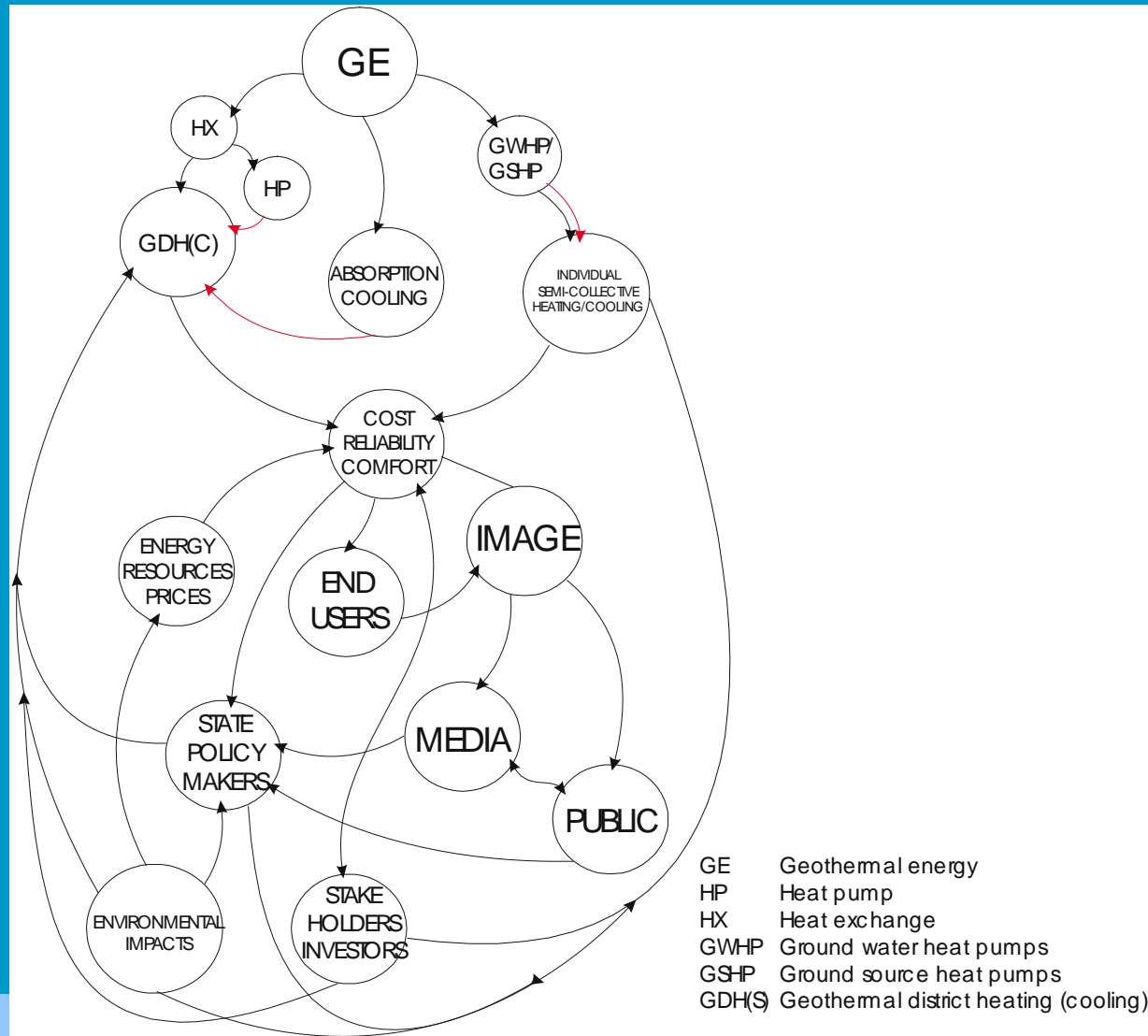
GDH COSTS (M€ @ 2007)

WELLS	8-10	
Geothermal loop/heat plant	1	
Heating grid/substations	9-12	
Miscellaneous	1	
	TOTAL	19-24
OM costs	0.4-06	

GWHP/GSHP COSTS (H&C) (10^3 € @ 2007)

GWHP	
150 kWt	150-200
OM	20-25
GSHP	
10 kWt	20-25
OM	<2.5

GDH AN INTERACTIVE & MITIGATING MINING/ TECHNOLOGICAL/ECONOMICAL/ENVIRONMENTAL/ COMMUNICATION PROCESS



OPERATORS/END USERS

- ◆ OPERATORS (HOLDERS OF MINING RIGHTS)
 - **Public** – townships, social dwelling agencies
 - **Private** – district heating (DH) service companies (either owners of mining rights and installations or delegate of public service GDH duties and rights)
- ◆ END USERS
 - **Private** – building owners, dwelling co-owners and tenants
 - **Public** – State-owned building and facility occupants (administrative, educational, cultural, sportive, fiscal ...)

GDH STAKEHOLDERS

- ◆ ENERGY UTILITIES
 - Power supplier/buyer (feed-in tariffs natural gas cogenerated GDH plants) – EDF
 - Natural gas supplier. GDH back-up/relief loads, NG cogenerated GDH plants. GDF
- ◆ CENTRAL/DISTRICT HEATING SERVICE COMPANIES
 - operate and maintain the heat distribution grid and, eventually, the GDH heat plant
 - may be awarded a farming/concession/public service delegation contract
- ◆ EQUIPMENT SUPPLIERS
 - piping (casing and grid)
 - pumping (downhole, surface)
 - hydraulics (valves, wellheads)
 - electronics/regulation (frequency converters, automation)
- ◆ FLUID MONITORING/PROCESSING
 - fluid handling/thermochemical inhibition
 - solution gas abatement
 - monitoring/maintenance/rehabilitation of production/injection facilities

GDH IMAGE

- ◆ GDH difficult to apprehend & comprehend
- ◆ GDH remains esoteric and somewhat exotic compared to other RE and fossil fuel sources
- ◆ A heavy past record. GDH was regarded, in the early days, as a poorly reliable, expensive and, occasionally, hazardous technology
- ◆ *More efforts required to attract a wider social acceptance and public/policy makers' awareness.*

WHERE ARE WE NOW? (1)

◆ GDH

- Paid a severe tribute to a somewhat chaotic past record;
- Restored an upgraded image, thanks to evidence of mature, technological, entrepreneurial and managerial skills;
- Gained credibility, from both the Public and State, despite a wait and see, more or less opportunistic, attitude of the media;
- Benefited, at large, from a recently favourable energy (persistently high fossil fuel prices) and environmental (clean air concerns, GHG emissions, global warming and climatic changes) context;

WHERE ARE WE NOW? (2)

- ◆ **GDH still suffers from structurally limiting factors**
 - GDH is **heat** (and, at the best, cold) addicted;
 - GDH addresses settings combining both a dependable hot water source and a surface, economically viable, heat load;
 - GDH is, therefore, highly site specific and subject to **local** political issues;
 - GDH, due to its local character escapes the casual **lobbying** rationale;
 - GDH cannot advocate any specific **technological attribute** (comparable to wind energy turbines, PV cells, solar thermal collectors, biomass reactors...)

WHERE ARE WE NOW? (3)

◆ HEAT PUMP (GWHP/GSHP) ISSUES

- high public awareness
- thorough state responsiveness
- boosting customer demand
- mitigated entrepreneurial response
- great future expectations

WHERE TO GO NEXT?

◆ GDH WHAT IS NEEDED MOST

- *Operators side.* More integration, less dissemination, by grouping several GDH grids into single management structures with a well defined mining/heating synergy
- *State side.* A clearly stated (and applied) environmental policy by favouring RES via relevant regulation, fiscal incentives and ecologic taxation.
- *Overall.* Gain wider social acceptance via selectively targeted actions and relevant communication.

◆ GWHP AND GSHP

- less or not subject to site specificity
- the greatest future
- let it go and fly